

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 2288335

Date Received: 05/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: SANDRA SALAZAR
Phone: (303) 629-8456
Fax: (303) 629-8285

5. API Number 05-045-15516-00
6. County: GARFIELD
7. Well Name: WEBSTER HILL, LLC
Well Number: RWF 514-27
8. Location: QtrQtr: SWSW Section: 27 Township: 6S Range: 94W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:

Treatment Date: 05/20/2008 End Date: Date of First Production this formation: 05/23/2008

Perforations Top: 5606 Bottom: 7451 No. Holes: 130 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

3000 GALS 7 1/2% HCL; 747,466 # 20/40 SAND; 18,878 BBLS SLICKWATER (SUMMARY).

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2008 Hours: 24 Bbl oil: Mcf Gas: 1271 Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: FLOWING Casing PSI: 2018 Tubing PSI: 1810 Choke Size: 11/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1000 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6869 Tbg setting date: 06/05/2008 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

FORM 5 DOC# 2288333

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SANDRA SALAZAR  
Title: PERMIT TECH Date: 9/26/2008 Email SANDRA.SALAZAR@WILLIAMS.COM  
:

### **Attachment Check List**

Att Doc Num	Name
2288335	FORM 5A SUBMITTED
2288336	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)