

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. COC63329
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator LARAMIE ENERGY II, LLC		Contact: WAYNE P BANKERT E-Mail: wbankert@laramie-energy.com		7. If Unit or CA Agreement, Name and No. FG DEEP COC-75153
3a. Address 1512 LARIMER STREET SUITE 1000 DENVER, CO 80202		3b. Phone No. (include area code) Ph: 970-812-5310 Fx: 970-683-5594		8. Lease Name and Well No. FLETCHER GULCH FED 22-14-22-01H
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 83FSL 1913FWL 40.121280 N Lat, 108.605230 W Lon At proposed prod. zone NENE 100FNL 677FEL 40.135160 N Lat, 108.596280 W Lon				9. API Well No.
14. Distance in miles and direction from nearest town or post office* 12 MILES WEST TO RANGELY CO				10. Field and Pool, or Exploratory FLETCHER GULCH
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 3.03 MILES/PROPERTY 83' LEASE 2.5 MILES/UNIT		16. No. of Acres in Lease 26000		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T2N R100W Mer 6PM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1ST WELL ON LEASE		19. Proposed Depth 11948 MD 6468 TVD		12. County or Parish RIO BLANCO
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6055 GL		22. Approximate date work will start 10/12/2012		13. State CO
				17. Spacing Unit dedicated to this well
				20. BLM/BIA Bond No. on file COB000206
				23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

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| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
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25. Signature (Electronic Submission)	Name (Printed/Typed) WAYNE P BANKERT Ph: 970-812-5310	Date 05/17/2012
Title SNR. REG. & ENV. COORDINATOR		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #138352 verified by the BLM Well Information System
For LARAMIE ENERGY II, LLC, sent to the Meeker**

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional Operator Remarks:

Fletcher Gulch Deep Unit Well.

Well to be drilled to a Pilot Hole TD of 8613' To allow for logging of the well. Once the logs are evaluated, the Pilot Hole will be plugged back to a depth of **+/- 5895' and Kicked off for a Lateral in the Niobrara Tow Creek.

**Actual Kick Off and Lateral will be adjusted once the Logs the evaluated.
Verbal approval from BLM followed by filing of form 3160-5 will be obtained if KOP and TD changes substantially from original proposal.