



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

APR 24 2012

COGCC

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: <u>10110</u>	4. Contact Name: <u>Janni Keidel</u>	Survey Plat	<input checked="" type="checkbox"/>
2. Name of Operator: <u>Great Western Oil & Gas Company, LLC</u>	Phone: <u>303-398-0388</u>		
3. Address: <u>1700 Broadway, Suite # 650</u>	Fax: <u>866-742-1784</u>	Directional Survey	<input type="checkbox"/>
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80290</u>		Surface Eqpm Diagram	<input type="checkbox"/>
5. API Number <u>05-123-32364-00</u>	OGCC Facility ID Number	Technical Info Page	<input checked="" type="checkbox"/>
6. Well/Facility Name: <u>Five Rivers BB</u>	7. Well/Facility Number <u># 30-21</u>	Other	<input type="checkbox"/>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENW, Sec. 30, T5N, R63W, 6th P.M.</u>	10. Field Name: <u>Wattenberg</u>		
9. County: <u>Weld</u>			
11. Federal, Indian or State Lease Number:			

General Notice

☒ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	2599	N	2477	W
Change of Surface Footage to Exterior Section Lines:	2599	N	2427	W
Change of Bottomhole Footage from Exterior Section Lines:				
Change of Bottomhole Footage to Exterior Section Lines:				

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude 40.370508 Distance to nearest property line 222' Distance to nearest bldg, public rd, utility or RR 204'

Longitude -104.479875 Distance to nearest lease line 222' 68" Is location in a High Density Area (rule 603b)? Yes/No N

Ground Elevation 4577' Distance to nearest well same formation 800' Surface owner consultation date:

GPS DATA:

Date of Measurement 04/12/2012 PDOP Reading 1.9 Instrument Operator's Name Robert Kay

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date: <u> </u>	From: <u> </u>	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: <u> </u>	
	Effective Date: <u> </u>	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: <u> </u>
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection: <u> </u>	MIT required if shut in longer than two years. Date of last MIT <u> </u>

<input type="checkbox"/> SPUD DATE: <u> </u>	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: <u> </u>	Date Work Completed: <u> </u>

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: <u> </u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Janni Keidel

Date: 04/24/2012 Email: jkeidel@gwogco.com

Print Name: Janni Keidel

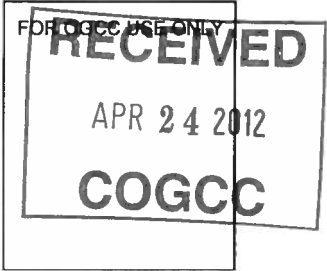
Title: Permit & Regulatory Analyst

COGCC Approved: Thomas J. Ke... Title: FOIA

Date: 4/26/2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1.	OGCC Operator Number:	10110	API Number:	05-123-32364-00
2.	Name of Operator:	Great Western Oil & Gas Co., LLC		
3.	Well/Facility Name:	Five Rivers BB	Well/Facility Number:	#30-21
4.	Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Sec. 30, T5N, R63W, 6th P.M.			

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Great Western Oil & Gas Company, LLC is requesting that the surface location be moved 50' to the west due to the proximity of power line. Please find attached revised Well Location Plat along with other documentation to expedite this request.