

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571 4. Contact Name: Joan Proulx 2. Name of Operator: OXY USA WTP LP Phone: (970) 263-3641 3. Address: P O BOX 27757 City: HOUSTON State: TX Zip: 77227 Fax: (970) 263-3694

5. API Number 05-045-20056-00 6. County: GARFIELD 7. Well Name: Cascade Creek Well Number: 697-08-49 8. Location: QtrQtr: NWSE Section: 8 Township: 6S Range: 97W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:

Treatment Date: 02/27/2012 End Date: Date of First Production this formation: 04/04/2012

Perforations Top: 7200 Bottom: 8854 No. Holes: 216 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

7 stages of slickwater frac with 28,097 bbls of frac fluid and 1,032,895 lbs of white sand proppant

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/04/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1200 Bbl H2O: 216

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1200 Bbl H2O: 216 GOR: 0

Test Method: Flowing Casing PSI: 1100 Tubing PSI: 638 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1016 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8293 Tbg setting date: 03/06/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Subsequent Form 5A to report completions and BTU data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 4/9/2012 Email joan_proulx@oxy.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400269655	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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