FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400263269

Date Received: 03/20/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Jane Washburn
Phone: (720) 876-5431
Fax: (720) 876-6431

5. API Number 05-123-22408-00
6. County: WELD
7. Well Name: DINNER
Well Number: 6-5-14
8. Location: QtrQtr: NESE Section: 14 Township: 4N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: GREENHORN Status: TEMPORARILY Treatment Type:

Treatment Date: 01/02/2012 End Date: Date of First Production this formation:

Perforations Top: 7370 Bottom: 7400 No. Holes: 60 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

CIBP was set @ 7310 on 1/2/2012.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: The Greenhorn is plugged back temporarily to test the Niobrara-Codell.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:

Treatment Date: 01/02/2012 End Date: Date of First Production this formation:

Perforations Top: 6940 Bottom: 7266 No. Holes: 224 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Niobrara 6940' – 6960', 7040' -7060' w/ 157,290 gal fluid and 250,700# sand

Frac'd Codell 7250' – 7266', w/ 120,346 gal frac fluid and 251,400# sand

Set CIBP @ 7310' on 1/2/12. Set CFP @ 7120 on 1/2/12; drilled out 2/16/12.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/25/2012 Hours: 24 Bbl oil: 20 Mcf Gas: 485 Bbl H2O: 16

Calculated 24 hour rate: Bbl oil: 20 Mcf Gas: 485 Bbl H2O: 16 GOR: 24250

Test Method: Flow Casing PSI: 406 Tubing PSI: 262 Choke Size:

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1 API Gravity Oil: 64

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7231 Tbg setting date: 02/16/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jane Washburn

Title: Operations Technologist Date: 3/20/2012 Email: jane.washburn@encana.com

Attachment Check List

Att Doc Num	Name
400263269	FORM 5A SUBMITTED
400263327	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)