

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400268870

Date Received:

04/05/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-6905

5. API Number 05-045-20848-00  
6. County: GARFIELD  
7. Well Name: Benzel Fee  
Well Number: 24-16D (F25NWB)  
8. Location: QtrQtr: SENW Section: 25 Township: 6S Range: 93W Meridian: 6  
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type:  
Treatment Date: 02/05/2012 End Date: Date of First Production this formation: 03/06/2012  
Perforations Top: 6416 Bottom: 8291 No. Holes: 216 Hole size: 0.34  
Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-8 treated with a total of: 121,257 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Number of staged intervals:  
Total acid used in treatment (bbl): Max frac gradient (psi/ft):  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/13/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1496 Bbl H2O: 62  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1496 Bbl H2O: 62 GOR: 0  
Test Method: Flowing Casing PSI: 2600 Tubing PSI: 1375 Choke Size: 28/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7672 Tbg setting date: 02/02/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: 4/5/2012 Email marina.ayala@encana.com  
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### **Attachment Check List**

Att Doc Num	Name
400268870	FORM 5A SUBMITTED
400268875	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)