

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400266846

Date Received:

03/30/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Matt Baber  
Phone: (303) 606-4385  
Fax: (303) 629-8268

5. API Number 05-045-19433-00  
6. County: GARFIELD  
7. Well Name: Puckett  
Well Number: GM 444-31  
8. Location: QtrQtr: NWSE Section: 31 Township: 6S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:  
Treatment Date: 02/22/2011 End Date: Date of First Production this formation: 02/25/2011  
Perforations Top: 5800 Bottom: 7019 No. Holes: 99 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

2500 Gals 7.5% HCL; 839,226# 30/50 Sand; 23,005 Bbls. Slickwater (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/03/2011 Hours: 24 Bbl oil: Mcf Gas: 968 Bbl H2O:  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 968 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 1413 Tubing PSI: 1000 Choke Size: 0.35  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1036 API Gravity Oil:  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6772 Tbg setting date: 05/23/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 3/30/2012 Email matt.barber@wpenergy.com  
:

### **Attachment Check List**

Att Doc Num	Name
400266846	FORM 5A SUBMITTED
400266921	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Input 24 gas flow based on test information.	6/13/2012 9:42:24 AM

Total: 1 comment(s)