

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400265524

Date Received:

03/27/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala
Phone: (720) 876-5905
Fax: (720) 876-6905

5. API Number 05-045-19822-00
6. County: GARFIELD
7. Well Name: SGU
Well Number: 8503D-36 B36496
8. Location: QtrQtr: Lot 2 Section: 36 Township: 4S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type:

Treatment Date: 01/26/2012 End Date: Date of First Production this formation: 02/27/2012

Perforations Top: 8225 Bottom: 12027 No. Holes: 360 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-12 treated with a total of: 200,848 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/05/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 811 Bbl H2O: 109

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 811 Bbl H2O: 109 GOR: 0

Test Method: Flowing Casing PSI: 3084 Tubing PSI: 576 Choke Size: 44/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10471 Tbg setting date: 02/22/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: 3/27/2012 Email marina.ayala@encana.com
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Attachment Check List

Att Doc Num	Name
400265524	FORM 5A SUBMITTED
400265529	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected field name to match scout card	6/12/2012 11:05:48 AM

Total: 1 comment(s)