

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400294725

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: JOEL MALEFYT
Phone: (720) 929-6828
Fax: (720) 929-7828

5. API Number 05-123-32559-00
6. County: WELD
7. Well Name: CANNON
Well Number: 22-3
8. Location: QtrQtr: SWNW Section: 3 Township: 2N Range: 65W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: DAKOTA Status: PRODUCING Treatment Type: FRACTURE
Treatment Date: 04/23/2012 End Date: 04/23/2012 Date of First Production this formation: 05/31/2012
Perforations Top: 7894 Bottom: 7928 No. Holes: 48 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF DKTA 7894-7928 HOLES 48 SIZE .38

Frac DKTA down 2.875" tbg w/ pkr ^ dkta w/ 46,578 gal super z lph w/ 9,200# 100-Mesh, 49,460# 20/40, 8,000# 20/40. Broke @ 3,821 psi @ 2.9 bpm. ATP=5,634 psi; MTP=6,493 psi; ATR=23.7 bpm; ISDP=2,416 psi

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1109

Max pressure during treatment (psi): 6493

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Number of staged intervals: 1

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 1109

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 66660

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/31/2012 Hours: 24 Bbl oil: 1 Mcf Gas: 10 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 1 Mcf Gas: 10 Bbl H2O: 0 GOR: 10000
Test Method: FLOWING Casing PSI: 267 Tubing PSI: 273 Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1241 API Gravity Oil: 53
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7860 Tbg setting date: 04/27/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: _____ Email: JOEL.MALEFYT@ANADARKO.COM
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)