

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400287790

Date Received:  
05/23/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Angela Neifert-Kraiser  
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398  
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-19741-00 6. County: GARFIELD  
 7. Well Name: ExxonMobil Well Number: GM 333-27  
 8. Location: QtrQtr: SESW Section: 27 Township: 6S Range: 96W Meridian: 6  
 Footage at surface: Distance: 1141 feet Direction: FSL Distance: 2539 feet Direction: FWL  
 As Drilled Latitude: 39.491062 As Drilled Longitude: -108.095089

GPS Data:  
 Date of Measurement: 11/01/2010 PDOP Reading: 3.5 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 2166 feet. Direction: FSL Dist.: 2435 feet. Direction: FEL  
 Sec: 27 Twp: 6s Rng: 96w  
 \*\* If directional footage at Bottom Hole Dist.: 2155 feet. Direction: FSL Dist.: 2460 feet. Direction: FEL  
 Sec: 27 Twp: 6s Rng: 96w

9. Field Name: GRAND VALLEY 10. Field Number: 31290  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 03/22/2011 13. Date TD: 03/27/2011 14. Date Casing Set or D&A: 03/28/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7178 TVD\*\* 7048 17 Plug Back Total Depth MD 7131 TVD\*\* 7001

18. Elevations GR 5604 KB 5628 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
SP/GR/HDIL/ZDL/CN and Reservoir Performance Monitor (RPM), & CBL mud log

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	41	15	0	41	VISU
SURF	13+1/2	9+5/8	32.3	0	756	250	0	756	VISU
1ST	7+7/8	4+1/2	11.6	0	7,163	995	3,538	7,163	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,102		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	3,925		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,580		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,049		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: 5/23/2012 Email: Angela.Neifert-Kraiser@wpenergy.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400287820	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2288699	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400287790	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400287818	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400287879	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	Off hold. Operator supplied KB elevation, as built GPS information, and directional survey. Requested paper RPM log.	3/7/2012 9:46:21 AM
Permit	On hold. Requested PDF directional survey, KB elevation, paper RPM log, and as built GPS explanation	3/7/2012 7:33:07 AM

Total: 2 comment(s)