FORM
19
Rev 6/99

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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY

Spill report taken by:

FACILITY ID:

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: ExxonMobil Oil Corp OGCC Operator No: 28700

Address: P.O. Box 4358, CORP-MI-P040

City: Houston State: TX Zip: 77210-4358

Contact Person: J.D. McElhaney

Phone Numbers

No: 281-654-6886

Fax: 281-654-1147

E-Mail: joseph.d.mcelhaney@exxonmobil.com

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: 09/03/2009 Facility Name & No.: Piceance Creek Unit, COC 47666X

Type of Facility (well, tank battery, flow line, pit): tank battery

Well Name and Number: Piceance Creek Unit, T18X-12G

API Number: 05-103-10417

County: Rio Blanco

QtrQtr: SW SW Section: 12

Township: 2S Range: 97W

Meridian: 6th PM

Specify volume spilled and recovered (in bbls) for the following materials:

Oil spilled: 5 bbl Oil recov'd: 5bbl Water spilled: 42.5 bbl Water recov'd: 39 bbl Other spilled: none Other recov'd: NA

Ground Water impacted? ☐ Yes ☑ No Surface Water impacted? ☐ Yes ☑ No

Contained within berm? ☐ Yes ☑ No Area and vertical extent of spill: 3000 sq ft x 2 ft

Current land use: non-cropland Weather conditions: NA

Soil/geology description: sandy, rocky soil

IF LESS THAN A MILE, report distance **IN FEET** to nearest…. Surface water: >1mi. wetlands: >1mi. buildings: .1mi.

Livestock: variable water wells: >1mi. Depth to shallowest ground water: 150'+

Cause of spill (e.g., equipment failure, human error, etc.): equipment failure Detailed description of the spill/release incident:

High-level shut-down system float malfunction on condensate tank.

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):

Malfunction corrected, free-standing liquids recovered.

Describe any emergency pits constructed:

none

How was the extent of contamination determined:

soil sampling/analyses

Further remediation activities proposed (attach separate sheet if needed):

see Form 27

Describe measures taken to prevent problem from reoccurring:

Tanks to be removed and relocated, with new containment system incorporating synthetic base liner and steel containment sides.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
09/03/09	COGCC	Chris Canfield	970-216-6832 ext 3	

Spill/Release Tracking No: _____