

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: JOEL MALEFYT  
Phone: (720) 929-6828  
Fax: (720) 929-7828

5. API Number 05-123-33735-00  
6. County: WELD  
7. Well Name: HOWARD  
Well Number: 37-29  
8. Location: QtrQtr: SESE Section: 29 Township: 1N Range: 67W Meridian: 6  
9. Field Name: Field Code:

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE  
Treatment Date: 05/07/2012 End Date: 05/07/2012 Date of First Production this formation: 05/10/2012  
Perforations Top: 7922 Bottom: 7942 No. Holes: 60 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF CODL 7922-7942 HOLES 60 SIZE .38

Frac CODL down 4.5" casing w/ 192,654 gal slickwater w/ 150,040# 40/70, 4,000# 20/40.

Broke @ 5,012 psi @ 5.6 bpm. ATP=4,724 psi; MTP=5,072 psi; ATR=60.4 bpm; ISDP=3,307 psi

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 4587

Max pressure during treatment (psi): 5072

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Number of staged intervals: 1

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 4587

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 154040

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/10/2012 Hours: 24 Bbl oil: 25 Mcf Gas: 25 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 25 Mcf Gas: 25 Bbl H2O: 0 GOR: 1000  
Test Method: FLOWING Casing PSI: 462 Tubing PSI: Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1301 API Gravity Oil: 47  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: JOEL.MALEFYT@ANADARKO.COM  
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### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)