

**FORM  
5A**Rev  
06/12**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400294228

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayaal  
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905  
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6905  
City: DENVER State: CO Zip: 80202-

5. API Number 05-045-20287-00 6. County: GARFIELD  
7. Well Name: N. Parachute Well Number: EF08B-34 P27595  
8. Location: QtrQtr: SESE Section: 27 Township: 5S Range: 95W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

**Completed Interval**

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE  
Treatment Date: 03/02/2012 End Date: 05/05/2012 Date of First Production this formation: 05/16/2012  
Perforations Top: 6805 Bottom: 10264 No. Holes: 480 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐Stages 1-2, 7-12, 3A,3B,4A,4B,5A,5B,6A,6B, treated with a total of: 190,369 bbls of Slickwater.This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 190369Max pressure during treatment (psi): 5892Total gas used in treatment (mcf): 0Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: \_\_\_\_\_

Number of staged intervals: 12Total acid used in treatment (bbl): 0Max frac gradient (psi/ft): 0.83Recycled water used in treatment (bbl): 190369

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): 0

Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): 0Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org****Test Information:**

Date: 05/23/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 3261 Bbl H2O: 285  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3261 Bbl H2O: 285 GOR: 0  
Test Method: Flowing Casing PSI: 978 Tubing PSI: \_\_\_\_\_ Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: 0

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

tubing has not been landed on this well. Encana will land tubing in 2012, a new 5a will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email marina.ayala@encana.com  
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### **Attachment Check List**

Att Doc Num	Name
400294252	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)