

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10412	4. Contact Name Lisa Smith	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Aus-Tex Exploration Inc.	Phone: 303-857-9999	
3. Address: 7985 W. 16th Ave. City: Lakewood State: CO Zip: 802414	Fax: 303-450-9200	
5. API Number 05- 0430621601	OGCC Facility ID Number 429093	Survey Plat <input checked="" type="checkbox"/>
6. Well/Facility Name: Pathfinder	7. Well/Facility Number C 11-12 1	Directional Survey <input type="checkbox"/>
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNW, 12, T20S - R70W, 6th		Surface Eqpmt Diagram <input type="checkbox"/>
9. County: Fremont	10. Field Name: Wildcat	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other Pad Diagram <input checked="" type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site?	<input type="checkbox"/> Yes <input type="checkbox"/> No
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Amend 2A Pad Diagram	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Lisa Smith
Print Name: Lisa Smith

Date: 6/7/12 Email: LSPermitco@aol.com
Title: Agent For: Aus-Tex Exploration Inc.

COGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:

All conditions of approval originally placed on the form 2A for location # 429093 are to remain in full effect.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	10412	API Number:	
2. Name of Operator:	Aus-Tex Exploration Inc.		
		OGCC Facility ID #	
3. Well/Facility Name:	Pathfinder	Well/Facility Number:	C 11-12 1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW, 12, T20S-R70W, 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

See revised pad diagram attached. The wellbore will remain the same. No other changes will be necessary.

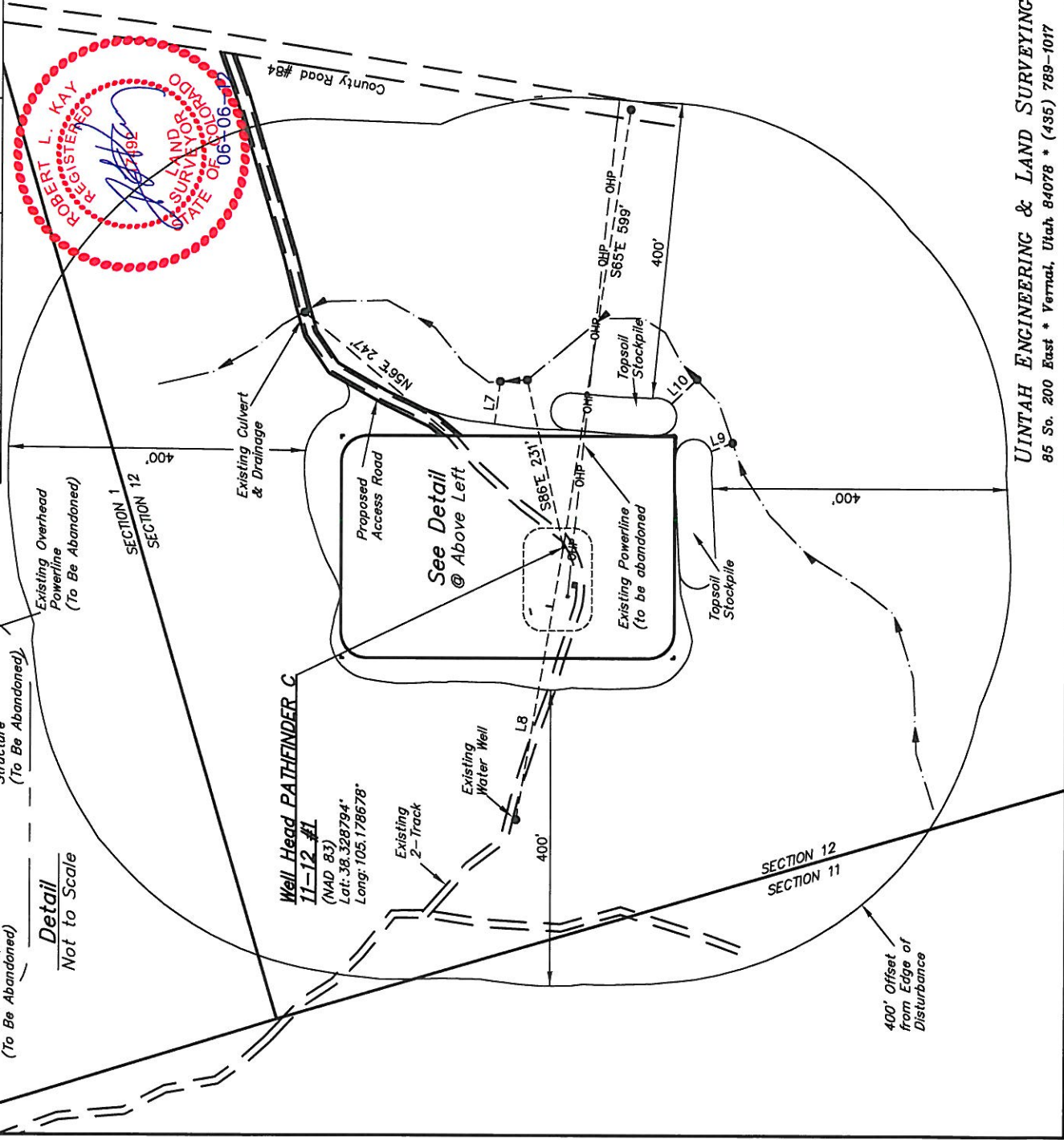
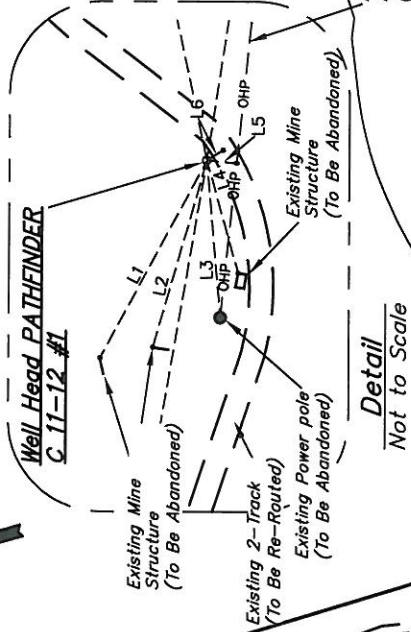
ADDENDUM TO LEGAL PLAT FOR

SECTION 12, T20S, R70W, 6th P.M.

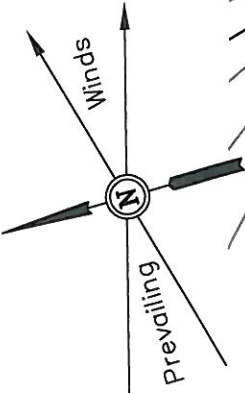
547' FNL 504' FWL

SCALE: 1" = 200'
DATE: 04-02-12
DRAWN BY: H.K.W.
REVISED: 04-17-12
REVISED: 05-10-12
REVISED: 05-21-12
REV: 06-06-12 J.W.

LINE TABLE			
LINE	DESCRIPTION	BEARING	LENGTH
L1	Well Head to Mine Structure	N45°W	95'
L2	Well Head to Mine Structure	N63°W	81'
L3	Well Head to Power Pole	N79°W	67'
L4	Well Head to Mine Structure	N89°W	49'
L5	Well Head to Power Line	S22°W	12'
L6	Well Head to 2 Track	S17°E	8'
L7	Grading Limit to Drainage	N66°W	58'
L8	Well Head to Water Well	N64°W	374'
L9	Topsoil Pile to Drainage	S4°E	32'
L10	Topsoil Pile to Drainage	S28°E	48'



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



AUS-TEX EXPLORATION, INC.

FIGURE #1

CONSTRUCTION LAYOUT FOR

PATHFINDER C 11-12 #1

SECTION 12, T20S, R70W, 6th P.M.

547' FNL 504' FWL

SCALE: 1" = 60'

DATE: 04-02-12

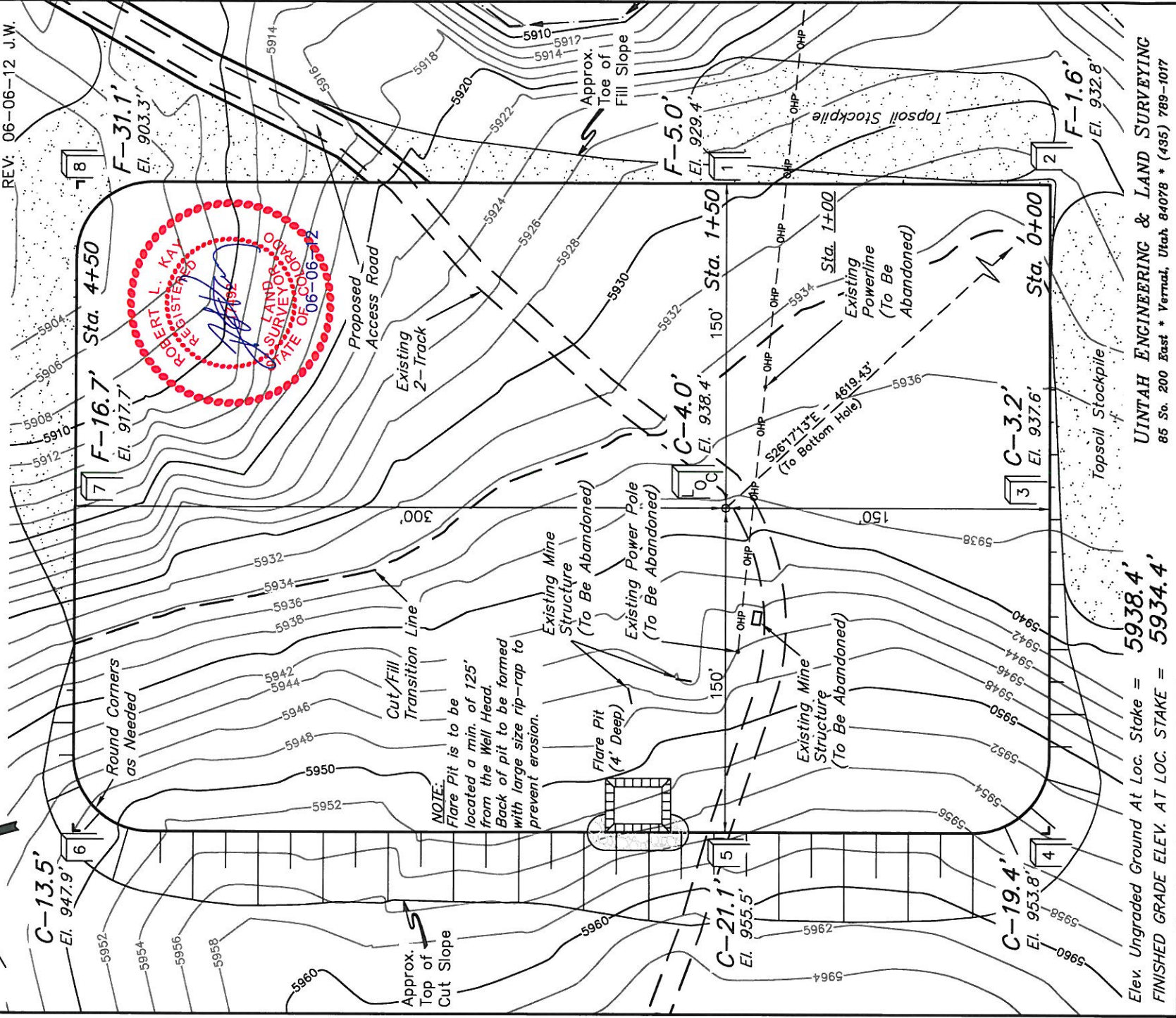
DRAWN BY: H.K.W.

REVISED: 04-17-12

REVISED: 05-10-12

REVISED: 05-21-12

REV: 06-06-12 J.W.



Elev. Ungraded Ground At Loc. Stake = 5938.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 5934.4'

UINTAH ENGINEERING & LAND SURVEYING

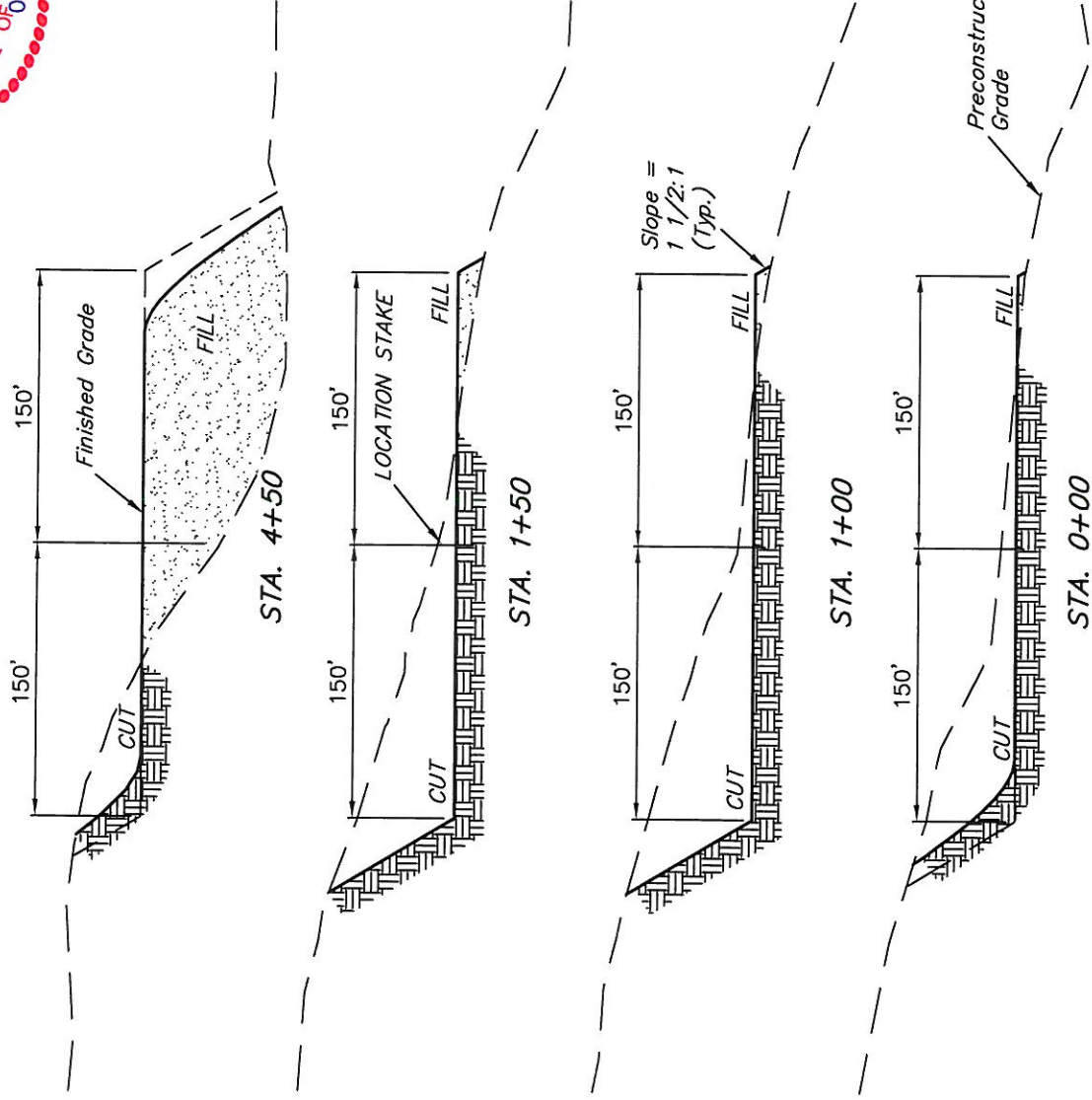
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

4
X-Section
Scale
1" = 100'

AUS-TEX EXPLORATION, INC.
CONSTRUCTION LAYOUT CROSS SECTIONS FOR
PATHFINDER C 11-12 #1
SECTION 12, T20S, R70W, 6th P.M.
547' FNL 504' FWL

DATE: 04-02-12
DRAWN BY: H.K.W.
REVISED: 05-10-12
REVISED: 05-21-12
REV: 06-06-12 J.W.

FIGURE #2



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 4.314 ACRES
ACCESS ROAD DISTURBANCE = ± 0.437 ACRES
TOTAL = ± 4.751 ACRES

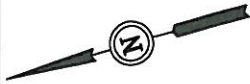
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 3,190 Cu. Yds.
Remaining Location = 30,510 Cu. Yds.
TOTAL CUT = 33,700 CU. YDS.
FILL = 30,510 CU. YDS.

EXCESS MATERIAL = 3,190 Cu. Yds.
Topsoil = 3,190 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

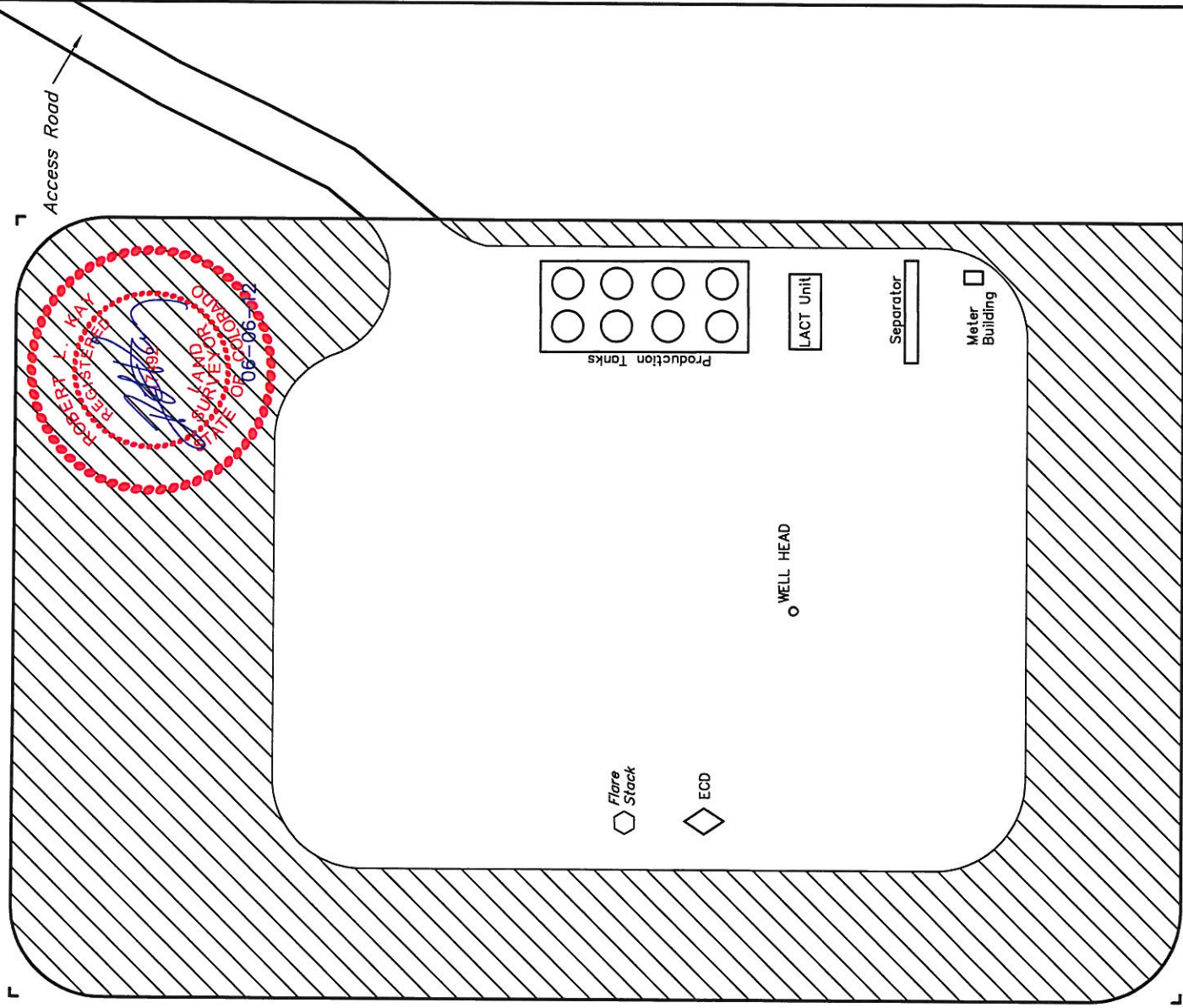
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



AUS-TEX EXPLORATION, INC.
RECLAMATION DIAGRAM FOR
PATHFINDER C 11-12 #1
SECTION 12, T20S, R70W, 6th P.M.
547' FNL 504' FWL

FIGURE #4

SCALE: 1" = 60'
DATE: 04-02-12
DRAWN BY: H.K.W.
REVISED: 04-10-12
REVISED: 05-10-12
REVISED: 05-21-12
REV: 06-06-12 J.W.



RECLAIMED AREA

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 1.538 ACRES

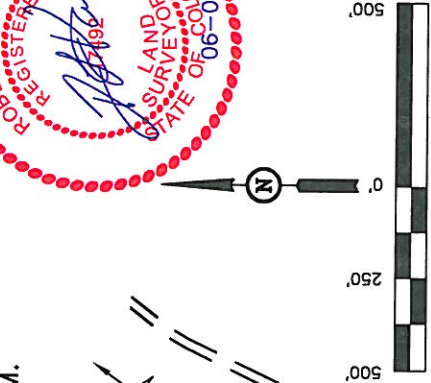
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

W 1/4 Cor. Sec. 1
Set 2 1/2" Alum. Cap,
on 3/4" Rebar,
1.0' Above Ground
PLS 28285
Lat: 38.337669"
Long: 105.180606"

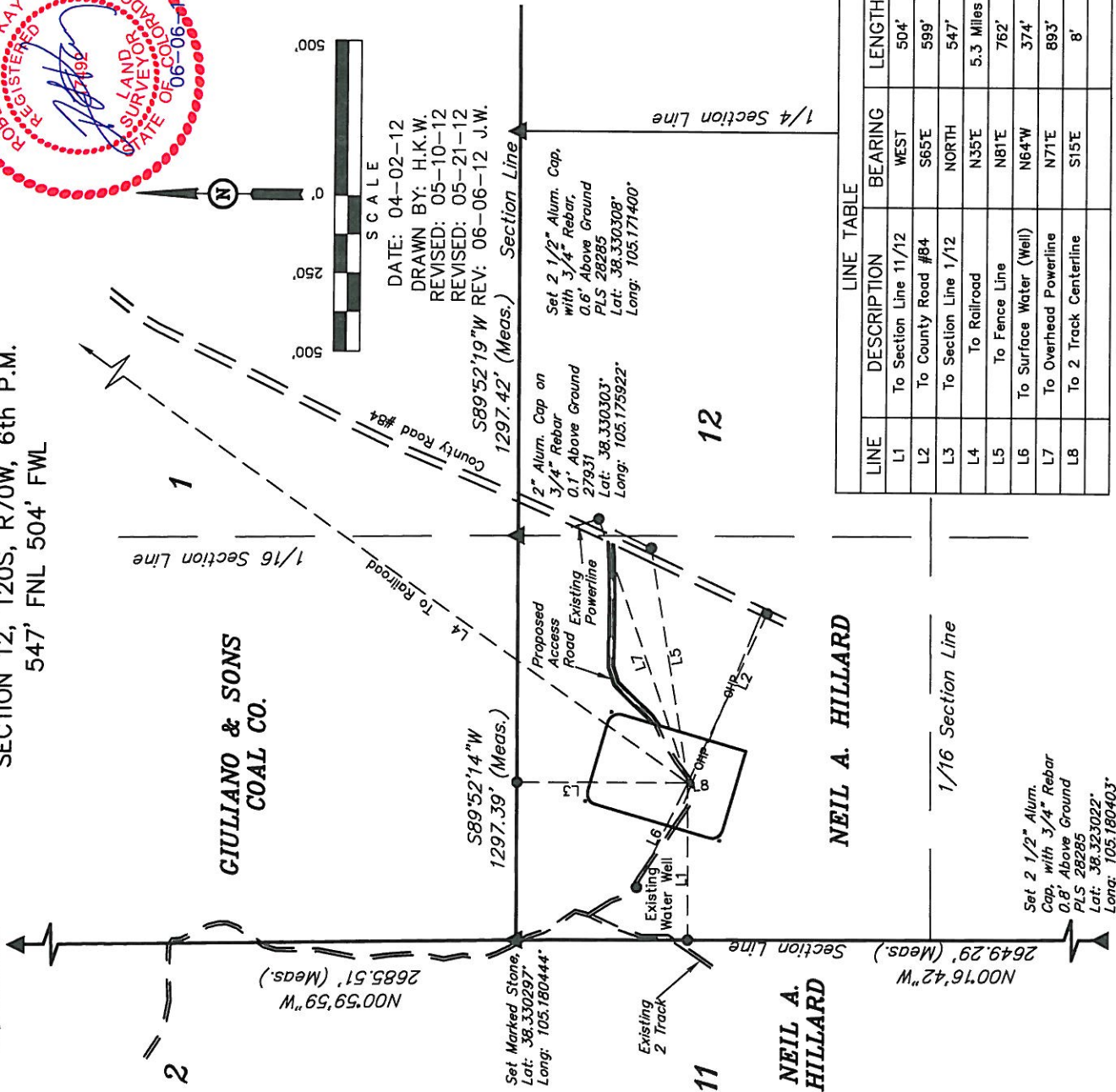
AUS-TEX EXPLORATION, INC.
LOCATION DRAWING FOR

PATHFINDER C 11-12 #1
SECTION 12, T20S, R70W, 6th P.M.
547' FNL 504' FWL

FIGURE #5



DATE: 04-02-12
DRAWN BY: H.K.W.
REVISED: 05-10-12
REVISED: 05-21-12
REV: 06-06-12 J.W.



LINE TABLE			
LINE	DESCRIPTION	BEARING	LENGTH
L1	To Section Line 11/12	WEST	504'
L2	To County Road #84	S65°E	599'
L3	To Section Line 1/12	NORTH	547'
L4	To Railroad	N35°E	5.3 Miles
L5	To Fence Line	N81°E	762'
L6	To Surface Water (Well)	N64°W	374'
L7	To Overhead Powerline	N71°E	893'
L8	To 2 Track Centerline	S15°E	8'

PLANT COMMUNITY

- ☐ DISTURBED GRASSLAND
☐ NATIVE GRASSLAND
☐ SHRUB LAND
☐ PLAINS RIPARIAN
☐ MOUNTAIN RIPARIAN
☐ FOREST LAND
☐ WETLANDS AQUATIC
☐ ALPINE
☐ OTHER (Describe):

CURRENT LAND USE

- ☐ CROP LAND: ☐ IRRIGATED ☐ DRY LAND ☐ IMPROVED PASTURE ☐ HAY MEADOW ☐ CRP
☐ NON-CROP LAND: ☐ RANGELAND ☐ TIMBER ☐ RECREATIONAL ☐ OTHER (Describe)
SUBDIVIDED: ☐ INDUSTRIAL ☐ COMMERCIAL ☐ RESIDENTIAL

FUTURE LAND USE

- ☐ CROP LAND: ☐ IRRIGATED ☐ DRY LAND ☐ IMPROVED PASTURE ☐ HAY MEADOW ☐ CRP
☐ NON-CROP LAND: ☐ RANGELAND ☐ TIMBER ☐ RECREATIONAL ☐ OTHER (Describe)
SUBDIVIDED: ☐ INDUSTRIAL ☐ COMMERCIAL ☐ RESIDENTIAL

UNTAEH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1077