



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

RECEIVED JUN 05 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 2. Name of Operator: WPX Energy Rocky Mountain, LLC 3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 4. Contact Name: Angela Neifert-Kraiser Phone: (303) 606-4398 Fax: (303) 629-8272 5. API Number: 05-045-16341-00 6. Well/Facility Name: Puckett 7. Well/Facility Number: GM 522-6 8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SWNW Sec. 6-T7S-96W 9. County: Garfield 10. Field Name: Grand Valley 11. Federal, Indian or State Lease Number: Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No Ground Elevation Distance to nearest well same formation Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date: ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans Casing/Cementing Program Change Other: Cement Squeeze for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert-Kraiser Date: 6/5/12 Email: Angela.Neifert-Kraiser@WPXEnergy.com Print Name: Angela Neifert-Kraiser Title: Regulatory Specialist

COGCC Approved: [Signature] Title: NWAE Date: 6/6/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number:	96850	API Number:	05-045-16341-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC OGCC Facility ID #		
3. Well/Facility Name:	Puckett	Well/Facility Number:	GM 522-6
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNW Sec. 6-T7S-96W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This well has a zone of perforations from 5,190' to 5,447' that were isolated for high water production and squeezed off in 2010. Yesterday, 6/4/2012, we began work on the GM 522-6. After we were unable to identify any problems, we isolated the zone that was previously squeezed off and pressure tested the squeezed perms. The cement is no longer holding pressure, and we will have to re-squeeze this interval.

Today, June 5<sup>th</sup> 2012 at 1:00 pm, I spoke with Jay Krabacher, Engineer with the COGCC, and was given verbal Sundry approval to re-squeeze this set of perforations on the GM 522-6. Could you please submit a Sundry as soon as possible, below is the proposed procedure.

Surface Casing:	9-5/8" 32.3# set @ 760-ft
Production Casing:	4-1/2" 11.6# set @ 7,001-ft
PBTD:	6,968-ft
TOC:	3,234-ft →
Tubing:	2-3/8" 4.6 #/ft tbg @ 6,641-ft
MV Completions:	Lower Cameo through MV-3 (5,190 – 6,821-ft) -

✓ JK  
6/6/12

MV 3 (5,190' to 5,447' Squeezed off 3/2010)

Correlate Log Halliburton CH Log – 12/5/2008

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and test previously squeezed set of perforations
- 3 Remediate MV 3 previously cemented zone w/ Class G cement
- 4 Wait on cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1,000 psi
- 7 Retrieve RBP
- 8 RIH with tubing and return to Production
- 9 Submit subsequent report