

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261

2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

3. Address: 730 17TH ST STE 610

City: DENVER State: CO Zip: 80202

4. Contact Name: CLAYTON DOKE
Phone: (970) 669-7411
Fax: (970) 669-4077

5. API Number	<u>05-123-34216-00</u>			6. County:	<u>WELD</u>		
7. Well Name:	<u>Weld County</u>			Well Number:	<u>9-28</u>		
8. Location:	QtrQtr: <u>SESE</u>	Section: <u>28</u>	Township: <u>7N</u>	Range: <u>64W</u>	Meridian: <u>6</u>		
9. Field Name:	<u>WATTENBERG</u>			Field Code:	<u>90750</u>		

Completed Interval

FORMATION: CODELL			Status: PRODUCING		Treatment Type: FRACTURE	
Treatment Date: 11/05/2011		End Date: 11/05/2011		Date of First Production this formation: 11/13/2011		
Perforations	Top: 7361	Bottom: 7374	No. Holes: 52	Hole size: 042/100		

Provide a brief summary of the formation treatment:

Open Hole: 

215460 gals, 188554 gals SLF, 150,220lbs 30/50 White, BLTR 5130

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5130

Max pressure during treatment (psi): 5539

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment:

Number of staged intervals: 1

Total acid used in treatment (bbl):

Max frac gradient (psi/ft): 0.88

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 5130

Fresh water used in treatment (bbl): 641

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 150220

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:	<u>12/17/2011</u>	Hours:	<u>24</u>	Bbl oil:	<u>203</u>	Mcf Gas:	<u>159</u>	Bbl H2O:	<u>10</u>
Calculated 24 hour rate:		Bbl oil:	<u>203</u>	Mcf Gas:	<u>159</u>	Bbl H2O:	<u>10</u>	GOR:	<u>783</u>
Test Method:	<u>Flowing</u>			Casing PSI:	<u>1250</u>	Tubing PSI:	<u></u>	Choke Size:	<u>012/64</u>
Gas Disposition:	<u>SOLD</u>			Gas Type:	<u>WET</u>	Btu Gas:	<u>1345</u>	API Gravity Oil:	<u>44</u>
Tubing Size:		Tubing Setting Depth:		Tbg setting date:				Packer Depth:	

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Clayton Doke

Title: Consultant Date: _____ Email: cdoke@petersonenergy.com
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)