

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400274259  
  
Date Received:  
05/02/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Andrea Rawson  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4253  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-32838-00 6. County: WELD  
7. Well Name: DECHANT D Well Number: 31-22D  
8. Location: QtrQtr: NESE Section: 31 Township: 3N Range: 64W Meridian: 6  
Footage at surface: Distance: 1955 feet Direction: FSL Distance: 815 feet Direction: FEL  
As Drilled Latitude: 40.179820 As Drilled Longitude: -104.587570

GPS Data:  
Date of Measurement: 06/28/2011 PDOP Reading: 4.3 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage at Top of Prod. Zone Dist.: 2697 feet. Direction: FNL Dist.: 1440 feet. Direction: FEL  
Sec: 31 Twp: 3N Rng: 64W  
\*\* If directional footage at Bottom Hole Dist.: 2696 feet. Direction: FNL Dist.: 1438 feet. Direction: FEL  
Sec: 31 Twp: 3N Rng: 64W

9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 06/19/2011 13. Date TD: 06/23/2011 14. Date Casing Set or D&A: 06/23/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7795 TVD\*\* 7683 17 Plug Back Total Depth MD 7738 TVD\*\* 7626

18. Elevations GR 4815 KB 4829 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL/GR/CCL, SD/DSN/AC/TR

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	811	294	0	811	VISU
1ST	7+7/8	4+1/2	11.6	0	7,782	675	2,894	7,782	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,846		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,128		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,158		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,243		<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	7,557		<input type="checkbox"/>	<input type="checkbox"/>	
MOWRY	7,603		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,618		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 5/2/2012 Email: arawson@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400280100	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400280099	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400274259	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400279889	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400279898	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400280168	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)