

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400266230

Date Received:

03/29/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Cheryl Johnson
Phone: (303) 228-4437
Fax: (303) 228-4286

5. API Number 05-125-12020-00
6. County: YUMA
7. Well Name: Stults
Well Number: 34-4
8. Location: QtrQtr: SWSE Section: 4 Township: 1S Range: 45W Meridian: 6
9. Field Name: REPUBLICAN Field Code: 73275

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:
Treatment Date: 01/10/2012 End Date: Date of First Production this formation: 02/07/2012
Perforations Top: 2300 Bottom: 2330 No. Holes: 90 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac: 500 gals 7.5% HCL acid; 10,000 gals 30% CO2 foamed gel pad; 31,329 gals 33% CO2 foamed gel w/50,040# 16/30 Daniels sand and 50,000# 12/20 Daniel Sand. Flush w/ 1659 gals 30% CO2 foamed gel.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/07/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 115 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 115 Bbl H2O: 0 GOR: 0
Test Method: flowing Casing PSI: 444 Tubing PSI: Choke Size: 0.5
Gas Disposition: SOLD Gas Type: WET Btu Gas: 990 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Johnson

Title: Regulatory Analyst II Date: 3/29/2012 Email: cheryljohnson@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name
400266230	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)