

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400292944

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Julie Lawson

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11673-00

6. County: RIO BLANCO

7. Well Name: Federal RGU

Well Number: 541-25-198

8. Location: QtrQtr: NWNE Section: 25 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 275 feet Direction: FNL Distance: 1938 feet Direction: FEL

As Drilled Latitude: 39.940857 As Drilled Longitude: -108.340160

## GPS Data:

Data of Measurement: 08/16/2010 PDOP Reading: 3.2 GPS Instrument Operator's Name: J. Seal

\*\* If directional footage at Top of Prod. Zone Dist.: 1123 feet. Direction: FNL Dist.: 636 feet. Direction: FEL

Sec: 25 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 1143 feet. Direction: FNL Dist.: 635 feet. Direction: FEL

Sec: 25 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC060733

12. Spud Date: (when the 1st bit hit the dirt) 05/13/2011 13. Date TD: 05/24/2011 14. Date Casing Set or D&amp;A: 05/24/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12953 TVD\*\* 12785 17 Plug Back Total Depth MD 12918 TVD\*\* 12750

18. Elevations GR 6440 KB 6661

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL/RPM &amp; MUD

## 20. Casing, Liner and Cement:

## CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 24           | 18             | 48    | 0             | 80            | 135       | 0       | 80      | VISU   |
| SURF        | 14+3/4       | 9+5/8          | 36    | 0             | 4,196         | 2,200     | 0       | 4,196   | VISU   |
| 1ST         | 7+7/8        | 4+1/2          | 11.6  | 0             | 12,942        | 1,454     | 3,996   | 12,942  | CBL    |

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
| WASATCH        | 5,958          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| MESAVERDE      | 8,022          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| CAMEO          | 11,159         |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| ROLLINS        | 11,693         |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| COZZETTE       | 11,834         |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| CORCORAN       | 12,056         |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| SEGO           | 12,430         |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie Lawson

Title: Permit Tech II

Date:

Email: julie.lawson@wpxenergy.com

**Attachment Check List**

| Att Doc Num                 | Document Name         | attached ? |                                     |    |                                     |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> |                       |            |                                     |    |                                     |
| 400293075                   | CMT Summary *         | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | Core Analysis         | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
| 400293068                   | Directional Survey ** | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | DST Analysis          | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
| 400293076                   | Other                 | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| <u>Other Attachments</u>    |                       |            |                                     |    |                                     |
| 400293059                   | DIRECTIONAL DATA      | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |

**General Comments**

| User Group | Comment | Comment Date |
|------------|---------|--------------|
|            |         |              |

Total: 0 comment(s)