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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10368 Contact Name: Carl Steinfurth
 Name of Operator: ENERGY ONE LLC Phone: (307) 856-9271
 Address: 877 N 8TH WEST Fax: (307) 857-3050
 City: RIVERTON State: WY Zip: 82501 Email: carl@usnrg.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-009-06671-00 Well Number: 9-1-4
 Well Name: THOMPSON
 Location: QtrQtr: SESE Section: 9 Township: 29S Range: 43W Meridian: 6
 County: BACA Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.530800 Longitude: -102.257630
 GPS Data:
 Date of Measurement: 04/12/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: L.K. STEVENSON
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LANSING			07/02/2011	CEMENT	3296

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	776	300	776	12	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 3732 ft. to 3296 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 808 ft. to 720 ft. Plug Type: CASING Plug Tagged:
Set 40 sks cmt from 40 ft. to 15 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 808 ft. to 720 ft. Plug Tagged:

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set 5 sacks in rat hole Set 5 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 07/03/2011
*Wireline Contractor: HALLIBURTON *Cementing Contractor: BASIC ENERGY
Type of Cement and Additives Used: CLASS G W/CALCIUM CHLORIDE, POLYFLAKE
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERNIE FISCHER
Title: OFFICE MANAGER Date: 7/29/2011 Email: ERNIE@USNRG.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 6/6/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2330757	FORM 6 SUBSEQUENT SUBMITTED
2330758	WIRELINE JOB SUMMARY
2330759	CEMENT JOB SUMMARY
2330760	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Opr contact info changed, plug type and surface string corrected per opr. 5/29/2012 NKP	5/29/2012 3:14:51 PM
Permit	Form 6 #2587667 deleted as duplicate - originally rcd 8/30/2011. Form 6 #2330757 and attachments rcd in response to request to opr 12/28/2011 and 1/6/2012. Operator contact changed per opr. Email to opr 2/7/2012 to verify plug type on interval from 40 ft to 15 ft. and surface string information on casing history. NKP	2/7/2012 4:22:21 PM

Total: 2 comment(s)