

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2330757

Date Received:

01/17/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10368

Contact Name: Carl Steinfurth

Name of Operator: ENERGY ONE LLC

Phone: (307) 856-9271

Address: 877 N 8TH WEST

Fax: (307) 857-3050

City: RIVERTON State: WY Zip: 82501

Email: carl@usnrg.com

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-009-06671-00

Well Name: THOMPSON

Well Number: 9-1-4

Location: QtrQtr: SESE Section: 9 Township: 29S Range: 43W Meridian: 6

County: BACA

Federal, Indian or State Lease Number: _____

Field Name: WILDCAT

Field Number: 99999

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.530800

Longitude: -102.257630

GPS Data:

Date of Measurement: 04/12/2011

PDOP Reading: 1.7

GPS Instrument Operator's Name: L.K. STEVENSON

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Top of Casing Cement: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LANSING			07/02/2011	CEMENT	3296

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	776	300	776	12	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 3732 ft. to 3296 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 40 sks cmt from 808 ft. to 720 ft. Plug Type: CASING Plug Tagged: ☐
Set 40 sks cmt from 40 ft. to 15 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 808 ft. to 720 ft. Plug Tagged: ☐

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set 5 sacks in rat hole Set 5 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 07/03/2011

*Wireline Contractor: HALLIBURTON

*Cementing Contractor: BASIC ENERGY

Type of Cement and Additives Used: CLASS G W/CALCIUM CHLORIDE, POLYFLAKE

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ERNIE FISCHER

Title: OFFICE MANAGER

Date: 7/29/2011

Email: ERNIE@USNRG.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE

Date: 6/6/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2330757	FORM 6 SUBSEQUENT SUBMITTED
2330758	WIRELINE JOB SUMMARY
2330759	CEMENT JOB SUMMARY
2330760	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Opr contact info changed, plug type and surface string corrected per opr. 5/29/2012 NKP	5/29/2012 3:14:51 PM
Permit	Form 6 #2587667 deleted as duplicate - originally rcd 8/30/2011. Form 6 #2330757 and attachments rcd in response to request to opr 12/28/2011 and 1/6/2012. Operator contact changed per opr. Email to opr 2/7/2012 to verify plug type on interval from 40 ft to 15 ft. and surface string information on casing history. NKP	2/7/2012 4:22:21 PM

Total: 2 comment(s)