

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Received 6/5/2012

1. OGCC Operator Number: 10071	4. Contact Name Scott Ghan	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8511	
3. Address: 1099 18th Street Suite 2300 City Denver State: CO Zip 80202	Fax: 303-291-0420	
5. API Number: 05-083-06674	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Rose	7. Well/Facility Number: 2S-29-38-16	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNE, Sec 29, T38N, R16W, NM Principal Meridian		Surface Eqpmt Diagram
9. County: Montezuma	10. Field Name: Wildcat	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Longitude

Ground Elevation

FNL/FSL

FEL/FWL

attach directional survey

Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Distance to nearest lease line

Is location in a High Density Area (rule 603b)? Yes/No

Distance to nearest well same formation

Surface owner consultation date:

GPS DATA:

Date of Measurement

PDOP Reading

Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: Blanket Individual

☐ CHANGE WELL NAME

NUMBER

From:

To:

Effective Date:

☐ ABANDONED LOCATION:

Was location ever built? Yes No

Is site ready for Inspection? Yes No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? Yes No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

☐ Report of Work Done

Approximate Start Date: June 4, 2012

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)

☐ Request to Vent or Flare

☐ E&P Waste Disposal

☐ Change Drilling Plans

☐ Repair Well

☐ Beneficial Reuse of E&P Waste

☐ Gross Interval Changed?

☐ Rule 502 variance requested

☐ Status Update/Change of Remediation Plans

☐ Casing/Cementing Program Change

☒ Other: Stormwater Reuse

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Scott Ghan Date: 5/30/12 Email: Sghan@billbarrettcorp.com
Print Name: Scott Ghan Title: EH & S Coordinator

COGCC Approved: Title Date:

CONDITIONS OF APPROVAL, IF ANY:

- COA 1 - Pits must be evacuated with reclamation complete by the end of calendar year 2012.
- COA 2 - Provide an estimated schedule for water evacuation and pit reclamation
- COA 3 - Upon evacuation and disposal of water, provide a brief summary of its final disposition
- COA 4 - Provide haul tickets and/or documentation for the final disposition of the liners via Sundry



1.	OGCC Operator Number:	10071	API Number:	05-083-06674
2.	Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3.	Well/Facility Name:	Rose	Well/Facility Number:	2S-29-38-16
4.	Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE, Sec 29, T38N, R16W, NM PM			

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This sundry should serve as notice that BBC will be beneficially using the accumulated stormwater currently stored onsite in a former freshwater storage pit. The lined, earthen pit currently holds approximately 10,000 to 15,000 barrels of stormwater. The water will be beneficially used for various projects. BBC may use the water for any of the following projects; hydraulic fracturing operations within the basin, dust control on local BBC access roads and County roads, and BBC may use evaporation equipment to evaporate the water onsite within the pits. As part of our Road Use Agreement with Montezuma County, BBC will likely use a majority of the water for dust mitigation on the local County Roads used to access active BBC locations in the area.

To document that the accumulated stormwater in the lined pit is acceptable for roadspreading, the water was sampled on May 2, 2012, for COGCC Table 910-1 analytes. The laboratory report for this sampling event has been attached to this sundry for your records.



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Brian Dodek
LT Environmental
2243 Main Ave, Ste 3
Durango, CO 81301

Report Summary

Friday May 04, 2012

Report Number: L573076

Samples Received: 05/03/12

Client Project:

Description: Pit Sampling

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Jayred Willis , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



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REPORT OF ANALYSIS

Brian Dodek
LT Environmental
2243 Main Ave, Ste 3
Durango, CO 81301

May 04, 2012

Date Received : May 03, 2012
Description : Pit Sampling

Sample ID : PIT SAMPLE

Collected By : Sam LaRue
Collection Date : 05/02/12 12:24

ESC Sample # : L573076-01

Site ID : ROSE 2S-29

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chloride	9.6	1.0	mg/l	9056	05/03/12	1
Sulfate	35.	5.0	mg/l	9056	05/03/12	1
Dissolved Solids	160	10.	mg/l	2540C	05/04/12	1
Benzene	BDL	0.00050	mg/l	8021B	05/03/12	1
Toluene	BDL	0.0050	mg/l	8021B	05/03/12	1
Ethylbenzene	BDL	0.00050	mg/l	8021B	05/03/12	1
Total Xylene	BDL	0.0015	mg/l	8021B	05/03/12	1
Surrogate Recovery(%) a,a,a-Trifluorotoluene(PID)	102.		% Rec.	8021B	05/03/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Reported: 05/04/12 12:43 Printed: 05/04/12 13:52