

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



DOCUMENT
#2224975

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Received 6/5/2012

1. OGCC Operator Number: 10071	4. Contact Name Scott Ghan	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8511	
3. Address: 1099 18th Street Suite 2300 City Denver State: CO Zip 80202	Fax: 303-291-0420	
5. API Number: 05-033-06145	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Neely	7. Well/Facility Number: 13H-7-39-17	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW, Sec 7, T39N, R17W, NM Principal Meridian		Surface Eqpmt Diagram
9. County: Dolores	10. Field Name: Solo Lobo	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)			
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer			
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR	
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?	Yes/No <input type="checkbox"/>
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:	
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name			
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration			<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		<input type="checkbox"/> CHANGE WELL NAME From: To: Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for Inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date			
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.			

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: June 4, 2012	<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Stormwater Reuse	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Scott Ghan Date: 5/30/12 Email: Sghan@billbarrettcorp.com
Print Name: Scott Ghan Title: EH & S Coordinator

COGCC Approved: Title Date:

CONDITIONS OF APPROVAL, IF ANY:

COA 1 - Pits must be evacuated with reclamation complete by the end of calendar year 2012.
COA 2 - Provide an estimated schedule for water evacuation and pit reclamation
COA 3 - Upon evacuation and disposal of water, provide a brief summary of its final disposition
COA 4 - Provide haul tickets and/or documentation for the final disposition of the liners via Sundry

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1.	OGCC Operator Number:	10071	API Number:	05-033-06145
2.	Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3.	Well/Facility Name:	Neely	Well/Facility Number:	13H-7-39-17
4.	Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW, Sec 7, T39N, R17W, NM PM			

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This sundry should serve as notice that BBC will be beneficially using the accumulated stormwater currently stored onsite in a former freshwater storage pit. The lined, earthen pit currently holds approximately 10,000 to 15,000 barrels of stormwater. The water will be beneficially used for various projects. BBC may use the water for any of the following projects; hydraulic fracturing operations within the basin, dust control on local BBC access roads and County Roads, and BBC may use evaporation equipment to evaporate the water onsite within the pits. As part of our Road Use Agreement with Dolores County, BBC will likely use a majority of the water for dust mitigation on the local County roads used to access active BBC locations in the area.

To document that the accumulated stormwater in the lined pit is acceptable for roadspreading, the water was sampled on May 2, 2012, for COGCC Table 910-1 analytes. The laboratory report for this sampling event has been attached to this sundry for your records.



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Brian Dodek
LT Environmental
2243 Main Ave, Ste 3
Durango, CO 81301

Report Summary

Friday May 04, 2012

Report Number: L573077

Samples Received: 05/03/12

Client Project:

Description: Pit Sampling

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Jayred Willis , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



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REPORT OF ANALYSIS

Brian Dodek
LT Environmental
2243 Main Ave, Ste 3
Durango, CO 81301

May 04, 2012

Date Received : May 03, 2012
Description : Pit Sampling

Sample ID : PIT SAMPLE

Collected By : Sam LaRue
Collection Date : 05/02/12 09:40

ESC Sample # : L573077-01

Site ID : NEELEY 13 H-7

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chloride	300	50.	mg/l	9056	05/03/12	50
Sulfate	2800	250	mg/l	9056	05/03/12	50
Dissolved Solids	4200	10.	mg/l	2540C	05/04/12	1
Benzene	BDL	0.00050	mg/l	8021B	05/03/12	1
Toluene	BDL	0.0050	mg/l	8021B	05/03/12	1
Ethylbenzene	BDL	0.00050	mg/l	8021B	05/03/12	1
Total Xylene	BDL	0.0015	mg/l	8021B	05/03/12	1
Surrogate Recovery(%)						
a,a,a-Trifluorotoluene(PID)	103.		% Rec.	8021B	05/03/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Reported: 05/04/12 12:43 Printed: 05/04/12 13:50