

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



DOCUMENT #2224975

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Received 6/5/2012

Form with 11 numbered sections for operator and well information, including OGCC Operator Number, Name of Operator, Address, Contact Name, Phone, Fax, API Number, Well/Facility Name, Location, County, and Field Name.

General Notice

Large form section containing checkboxes for 'CHANGE OF LOCATION: Attach New Survey Plat', 'CHANGE SPACING UNIT', 'CHANGE OF OPERATOR (prior to drilling)', 'CHANGE WELL NAME', 'ABANDONED LOCATION', 'NOTICE OF CONTINUED SHUT IN STATUS', 'SPUD DATE', 'REQUEST FOR CONFIDENTIAL STATUS', 'SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK', and 'RECLAMATION'.

Technical Engineering/Environmental Notice

Form with checkboxes for 'Notice of Intent' and 'Report of Work Done', including fields for Approximate Start Date and Date Work Completed.

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Form with checkboxes for various technical and environmental notices such as 'Intent to Recomplete', 'Request to Vent or Flare', 'E&P Waste Disposal', 'Change Drilling Plans', 'Repair Well', 'Beneficial Reuse of E&P Waste', 'Gross Interval Changed?', 'Rule 502 variance requested', 'Status Update/Change of Remediation Plans', and 'Casing/Cementing Program Change'.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 5/30/12 Email: Sghan@billbarrettcorp.com
Print Name: Scott Ghan Title: EH & S Coordinator

COGCC Approved: \_\_\_\_\_ Title \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

- COA 1 - Pits must be evacuated with reclamation complete by the end of calendar year 2012.
COA 2 - Provide an estimated schedule for water evacuation and pit reclamation
COA 3 - Upon evacuation and disposal of water, provide a brief summary of its final disposition
COA 4 - Provide haul tickets and/or documentation for the final disposition of the liners via Sundry

**TECHNICAL INFORMATION PAGE**



FOR OGCC USE ONLY

1. OGCC Operator Number:	10071	API Number:	05-033-06145
2. Name of Operator:	Bill Barrett Corporation	OGCC Facility ID #	
3. Well/Facility Name:	Neely	Well/Facility Number:	13H-7-39-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSW, Sec 7, T39N, R17W, NM PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This sundry should serve as notice that BBC will be beneficially using the accumulated stormwater currently stored onsite in a former freshwater storage pit. The lined, earthen pit currently holds approximately 10,000 to 15,000 barrels of stormwater. The water will be beneficially used for various projects. BBC may use the water for any of the following projects; hydraulic fracturing operations within the basin, dust control on local BBC access roads and County Roads, and BBC may use evaporation equipment to evaporate the water onsite within the pits. As part of our Road Use Agreement with Dolores County, BBC will likely use a majority of the water for dust mitigation on the local County roads used to access active BBC locations in the area.

To document that the accumulated stormwater in the lined pit is acceptable for roadspreading, the water was sampled on May 2, 2012, for COGCC Table 910-1 analytes. The laboratory report for this sampling event has been attached to this sundry for your records.



12065 Lebanon Rd.  
Mt. Juliet, TN 37122  
(615) 758-5858  
1-800-767-5859  
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Brian Dodek  
LT Environmental  
2243 Main Ave, Ste 3  
Durango, CO 81301

## Report Summary

Friday May 04, 2012

Report Number: L573077

Samples Received: 05/03/12

Client Project:

Description: Pit Sampling

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Jarred Willis , ESC Representative

### Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,  
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,  
NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002,  
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,  
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,  
TX - T104704245-11-3, OK - 9915, PA - 68-02979

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



YOUR LAB OF CHOICE

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REPORT OF ANALYSIS

May 04, 2012

Brian Dodek  
LT Environmental  
2243 Main Ave, Ste 3  
Durango, CO 81301

ESC Sample # : L573077-01

Date Received : May 03, 2012  
Description : Pit Sampling

Site ID : NEELEY 13 H-7

Sample ID : PIT SAMPLE

Project # :

Collected By : Sam LaRue  
Collection Date : 05/02/12 09:40

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chloride	300	50.	mg/l	9056	05/03/12	50
Sulfate	2800	250	mg/l	9056	05/03/12	50
Dissolved Solids	4200	10.	mg/l	2540C	05/04/12	1
Benzene	BDL	0.00050	mg/l	8021B	05/03/12	1
Toluene	BDL	0.0050	mg/l	8021B	05/03/12	1
Ethylbenzene	BDL	0.00050	mg/l	8021B	05/03/12	1
Total Xylene	BDL	0.0015	mg/l	8021B	05/03/12	1
Surrogate Recovery(%) a,a,a-Trifluorotoluene(PID)	103.		% Rec.	8021B	05/03/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Reported: 05/04/12 12:43 Printed: 05/04/12 13:50