

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400289879

Date Received:

05/30/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10071

4. Contact Name: Julie Webb

2. Name of Operator: BARRETT CORPORATION* BILL

Phone: (303) 312-8714

3. Address: 1099 18TH ST STE 2300

Fax: (303) 291-0420

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19690-00

6. County: GARFIELD

7. Well Name: Kaufman

Well Number: 41D-25-692

8. Location: QtrQtr: NWNW Section: 30 Township: 6S Range: 91W Meridian: 6

Footage at surface: Distance: 909 feet Direction: FNL Distance: 422 feet Direction: FWL

As Drilled Latitude: 39.503171 As Drilled Longitude: -107.604603

GPS Data:

Data of Measurement: 04/21/2011 PDOP Reading: 6.0 GPS Instrument Operator's Name: T. Barnett

** If directional footage at Top of Prod. Zone Dist.: 205 feet. Direction: FNL Dist.: 638 feet. Direction: FEL

Sec: 25 Twp: 6S Rng: 92W

** If directional footage at Bottom Hole Dist.: 226 feet. Direction: FNL Dist.: 644 feet. Direction: FEL

Sec: 25 Twp: 6S Rng: 92W

9. Field Name: MAMM CREEK

10. Field Number: 52500

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/28/2011 13. Date TD: 03/22/2012 14. Date Casing Set or D&A: 03/23/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7654 TVD** 7364 17 Plug Back Total Depth MD 7597 TVD** 7306

18. Elevations GR 5786 KB 5808

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Temp, Triple combo, Mud, Caliper, Induction, Nuetron

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	818	240	0	847	CALC
1ST	7+7/8	4+1/2	11.6	0	7,644	785	3,650	7,654	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,669		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,311		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout. 8 3/4 hole size was used to drill from bottom of surface casing to 5870' then 7 7/8 hole size was used to drill to TD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Permit Analyst Date: 5/30/2012 Email: jwebb@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400289903	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400289879	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400289890	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400289891	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400289894	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400289901	LAS-TEMPERATURE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400289908	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Per operator as drilled was taken on Conductor casing and a pre spud rig was used for surface casing.	6/5/2012 10:23:44 AM
Permit	On hold requested verification of spud, as built, and TD dates. Added Caliper, Induction, Nuetron to list of logs	3/4/2012 1:43:01 PM

Total: 2 comment(s)