

From: [Mathew Goolsby](#)
To: [Koepsell, Arthur](#)
Cc: [Bill Untiedt](#)
Subject: Re: Maroon 24-20 Form 2A Document # 400281446, Vecta Oil and Gas
Date: Wednesday, June 06, 2012 8:48:53 AM

Arthur-

It would be land spreading on either Paul Dechant or Nick Mousel. I just need to figure out which is closest.

Mat

Sent from my iPhone

On Jun 6, 2012, at 7:40 AM, "Koepsell, Arthur" <Arthur.Koepsell@state.co.us> wrote:

Matt,

What method of offsite disposal are you going to use? Is it going to be landspread or disposal facility?

Thanks,

Arthur

Arthur W. Koepsell, P.G.
Oil & Gas Location Assessment Specialist
Southern Area

Oil and Gas Location Assessment
Colorado Oil and Gas Conservation Commission
1120 Lincoln St. Suite 801
Denver Colorado 80203
Phone (303) 894-2100 ext. 5148

From: Mat Goolsby [mailto:MatGoolsby@vecta-denver.com]
Sent: Tuesday, June 05, 2012 5:36 PM
To: Koepsell, Arthur
Subject: RE: Maroon 24-20 Form 2A Document # 400281446, Vecta Oil and Gas

Arthur-

we will use offsite disposal for the mud disposal.

Please amend the Form 2A to show distance to surface water as 1625 feet.

Our server had a bad crash, so I'm just getting this email. Let me know if this does not address all the Form 2A issues.

Thanks,
Mathew Goolsby

From: Koepsell, Arthur [Arthur.Koepsell@state.co.us]
Sent: Thursday, May 31, 2012 7:54 AM
To: Mat Goolsby
Subject: Maroon 24-20 Form 2A Document # 400281446, Vecta Oil and Gas

Matt,

The COGCC is reviewing the Form 2A (#400281446) for the Vecta Maroon 24-20 location, located in lot 14 Sec 20 T14S R47W Cheyenne County, Colorado. The COGCC requests the following changes regarding the data submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

Construction

Mud disposal is stated to be onsite land spreading; however, because the land use is range land spreading is not an accepted method of disposal. Please provide a method of mud disposal that will meet 900 series rules.

Distance to surface water

Based on a review of aerial photos it appears that there is a surface water feature approximately 1,625 feet southeast of the location. The 2A should be amended to 1,625 feet.

Conditions of approval

Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system used.

If you have any questions or concerns please feel free to contact me.

Thanks,

Arthur

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