

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400292525

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-6905

5. API Number 05-045-20652-00  
6. County: GARFIELD  
7. Well Name: Federal  
Well Number: 25-5B (PE-25)  
8. Location: QtrQtr: SWNW Section: 25 Township: 7S Range: 96W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE  
Treatment Date: 04/14/2012 End Date: 04/21/2012 Date of First Production this formation: 05/03/2012  
Perforations Top: 3774 Bottom: 5613 No. Holes: 189 Hole size: 0.34

Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 1-7 treated with a total of: 96,712 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 96712

Max pressure during treatment (psi): 4469

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals: 7

Total acid used in treatment (bbl): 0

Max frac gradient (psi/ft): 0.69

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/18/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 728 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 728 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 920 Tubing PSI: 500 Choke Size: 24  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 4965 Tbg setting date: 05/11/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: marina.ayala@encana.com

Title: Permitting Technician Date: \_\_\_\_\_ Email marina.ayala@encana.com  
:

### **Attachment Check List**

Att Doc Num	Name
400292534	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)