

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

4. Contact Name: Liz Lindow
Phone: (303) 228-4342
Fax: (303) 228-4286

5. API Number 05-123-34293-00

6. County: WELD

7. Well Name: LONG C

Well Number: 20-18

8. Location: QtrQtr: NWNE Section: 20 Township: 4N Range: 64W Meridian: 6

9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE

Treatment Date: 01/10/2012 End Date: 01/10/2012 Date of First Production this formation: 01/11/2012

Perforations Top: 6751 Bottom: 6956 No. Holes: 80 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

288757 gal slick water/silver stim; 497638 lbs Proppant ottawa

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/20/2012 Hours: 24 Bbl oil: 42 Mcf Gas: 233 Bbl H2O: 27

Calculated 24 hour rate: Bbl oil: 42 Mcf Gas: 233 Bbl H2O: 27 GOR: 547

Test Method: Flowing Casing PSI: 500 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1281 API Gravity Oil: 59

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6924 Tbg setting date: 04/27/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Regulatory Analyst Date: _____ Email: llindow@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)