

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

04/26/2012

Document Number:

662300427

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>299796</u>	<u>336007</u>		<u>NEIDEL, KRIS</u>

Operator Information:

OGCC Operator Number: 28600 Name of Operator: EXXON MOBIL CORPORATION

Address: P O BOX 4358

City: HOUSTON State: TX Zip: 77210-

Contact Information:**Compliance Summary:**

QtrQtr: SWNE Sec: 33 Twp: 1S Range: 97W

Inspector Comment:

Crews on location drying and treating soil under pit.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
299793	WELL	DG	04/09/2012	LO	103-11420	FREEDOM UNIT 197-33B7	X
299794	WELL	DG	04/09/2012	LO	103-11421	FREEDOM UNIT 197-33B8	X
299795	WELL	DG	04/09/2012	LO	103-11422	FREEDOM UNIT 197-33B9	X
299796	WELL	PR	10/27/2011	LO	103-11423	FREEDOM UNIT 197-33B10	X
299797	WELL	DG	04/09/2012	LO	103-11424	FREEDOM UNIT 197-33B6	X
299798	WELL	DG	04/09/2012	LO	103-11425	FREEDOM UNIT 197-33B5	X
299799	WELL	DG	04/09/2012	LO	103-11426	FREEDOM UNIT 197-33B4	X
299800	WELL	PR	10/24/2011	GW	103-11427	FREEDOM UNIT 197-33B2	X
299801	WELL	DG	04/09/2012	LO	103-11428	FREEDOM UNIT 197-33B1	X
300296	WELL	DG	04/09/2012	LO	103-11433	FREEDOM UNIT 197-33B3	X
336007	LOCATION	AC	04/14/2009		-	FREEDOM UNIT-61S97W 33SWNE	

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	see rule	Install sign to comply with rule 210.b.	06/26/2012

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 06/26/2012Comment: Install sign to comply with rule 210.b.Corrective Action: Install sign to comply with rule 210.b.

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 336007

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 299793 Type: WELL API Number: 103-11420 Status: DG Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 299794 Type: WELL API Number: 103-11421 Status: DG Insp. Status: PR

Producing WellComment: Facility ID: 299795 Type: WELL API Number: 103-11422 Status: DG Insp. Status: PR**Producing Well**Comment: Facility ID: 299796 Type: WELL API Number: 103-11423 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 299797 Type: WELL API Number: 103-11424 Status: DG Insp. Status: PR**Producing Well**Comment: Facility ID: 299798 Type: WELL API Number: 103-11425 Status: DG Insp. Status: PR**Producing Well**Comment: Facility ID: 299799 Type: WELL API Number: 103-11426 Status: DG Insp. Status: PR**Producing Well**Comment: Facility ID: 299800 Type: WELL API Number: 103-11427 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 299801 Type: WELL API Number: 103-11428 Status: DG Insp. Status: PR**Producing Well**Comment: Facility ID: 300296 Type: WELL API Number: 103-11433 Status: DG Insp. Status: PR**Producing Well**Comment: **Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____

Waste Material Onsite? Pass CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? Fail CM deadmen not marked

CA mark deadmen. CA Date 06/26/2012

1003b. Area no longer in use? Fail Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation Fail**Final Reclamation/ Abandoned Location:**

Inspector Name: NEIDEL, KRIS

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____

Corrective Date: _____

Comment: _____

CA: _____