

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

04/26/2012

Document Number:

662300426

Overall Inspection:

**Unsatisfactory****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>415496</u>	<u>413472</u>		<u>NEIDEL, KRIS</u>

**Operator Information:**OGCC Operator Number: 28700 Name of Operator: EXXON MOBIL OIL CORPORATIONAddress: P O BOX 4358 WGR RM 310City: HOUSTONState: TXZip: 77210-**Contact Information:****Compliance Summary:**QtrQtr: NWSW Sec: 34 Twp: 1S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/28/2010	200282055	DG	WO	S			N

**Inspector Comment:**

All wells have telemetry and gauge on surface, intermediate and production casing.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
412692	WELL	PR	04/01/2011	LO	103-11536	PICEANCE CREEK UNIT 197-34A9	X
412693	WELL	PR	01/22/2011	LO	103-11537	PICEANCE CREEK UNIT 197-34A8	X
412694	WELL	PR	03/15/2011	LO	103-11538	PICEANCE CREEK UNIT 197-34A7	X
412695	WELL	PR	01/22/2011	LO	103-11539	PICEANCE CREEK UNIT 197-34A6	X
412696	WELL	PR	01/22/2011	LO	103-11540	PICEANCE CREEK UNIT 197-34A5	X
412697	WELL	PR	04/06/2011	LO	103-11541	PICEANCE CREEK UNIT 197-34A4	X
412698	WELL	PR	01/22/2011	LO	103-11542	PICEANCE CREEK UNIT 197-34A3	X
412699	WELL	PR	01/22/2011	LO	103-11543	PICEANCE CREEK UNIT 197-34A2	X
412700	WELL	PR	01/22/2011	LO	103-11544	PICEANCE CREEK UNIT 197-34A1	X
413472	LOCATION	AC	10/12/2009		-	Piceance Creek Unit 197-34A10	
415496	WELL	PR	09/15/2011	GW	103-11637	PICEANCE CREEK UNIT 197-34A10	X

**Equipment:**Location Inventory

Inspector Name: NEIDEL, KRIS

Special Purpose Pits: _____	Drilling Pits: <u>3</u>	Wells: <u>10</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>2</u>	Electric Motors: <u>14</u>
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>11</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	see rule	Install sign to comply with rule 210.b.	07/01/2012

Emergency Contact Number: (S/U/V) Unsatisfactory

Corrective Date: 07/01/2012

Comment: no emergency number.

Corrective Action: Install sign to comply with rule 210.b.

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

**Venting:**

Yes/No	Comment

**Flaring:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 413472

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczkod	All pits, with the exception of flare pits, must be lined.	01/20/2010

**Comment:**

CA: \_\_\_\_\_ Date: \_\_\_\_\_

**Wildlife BMPs:****Comment:**

CA: \_\_\_\_\_ Date: \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:****Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

**Operator Rep. Contact Information:**

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

**LGD Contact Information:**

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

**Summary of Landowner Issues:****Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 412692 Type: WELL API Number: 103-11536 Status: PR Insp. Status: PR

**Producing Well**

Comment: \_\_\_\_\_

Inspector Name: NEIDEL, KRIS

Facility ID:	412693	Type:	WELL	API Number:	103-11537	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	<input style="width: 90%;" type="text"/>								
Facility ID:	412694	Type:	WELL	API Number:	103-11538	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	<input style="width: 90%;" type="text"/>								
Facility ID:	412695	Type:	WELL	API Number:	103-11539	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	<input style="width: 90%;" type="text"/>								
Facility ID:	412696	Type:	WELL	API Number:	103-11540	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	<input style="width: 90%;" type="text"/>								
Facility ID:	412697	Type:	WELL	API Number:	103-11541	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	<input style="width: 90%;" type="text"/>								
Facility ID:	412698	Type:	WELL	API Number:	103-11542	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	<input style="width: 90%;" type="text"/>								
Facility ID:	412699	Type:	WELL	API Number:	103-11543	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	<input style="width: 90%;" type="text"/>								
Facility ID:	412700	Type:	WELL	API Number:	103-11544	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	<input style="width: 90%;" type="text"/>								
Facility ID:	415496	Type:	WELL	API Number:	103-11637	Status:	PR	Insp. Status:	PR
<b><u>Producing Well</u></b>									
Comment:	<input style="width: 90%;" type="text"/>								
<b><u>Environmental</u></b>									
<b><u>Spills/Releases:</u></b>									
Type of Spill:	Description:			Estimated Spill Volume:					
Comment:	<input style="width: 90%;" type="text"/>								
Corrective Action:								Date:	
Reportable:	GPS: Lat			Long					
Proximity to Surface Water:	Depth to Ground Water:								
<b><u>Water Well:</u></b>									
					Lat		Long		
DWR Receipt Num:	Owner Name:			GPS :					

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? Fail CM see rule,  
 CA mark deadmen. CA Date 06/26/2012

1003b. Area no longer in use? Fail Production areas stabilized ? \_\_\_\_\_1003c. Compacted areas have been cross ripped? Fail1003d. Drilling pit closed? Fail Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? Pass Segregated soils have been replaced? \_\_\_\_\_**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation Fail**Final Reclamation/ Abandoned Location:**

Inspector Name: NEIDEL, KRIS

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**

Pit Type: Centralized Frac Lined: YES Pit ID: \_\_\_\_\_ Lat: \_\_\_\_\_ Long: \_\_\_\_\_

**Lining:**

Liner Type: PVC

Liner Condition: Adequate

Comment: \_\_\_\_\_

**Fencing:**

Fencing Type: Livestock

Fencing Condition: Adequate

Comment: \_\_\_\_\_

**Netting:**

Netting Type: Mesh

Netting Condition: Good

Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_

Oil Accumulation: \_\_\_\_\_

2+ feet Freeboard: \_\_\_\_\_

Pit (S/U/V): Satisfactory

Comment: What is the plan for pit; use, closer, etc

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_