

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
04/26/2012

Document Number:
662300424

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>NEIDEL, KRIS</u>
	<u>291158</u>	<u>335894</u>		

Operator Information:

OGCC Operator Number: 28700 Name of Operator: EXXON MOBIL OIL CORPORATION
 Address: P O BOX 4358 WGR RM 310
 City: HOUSTON State: TX Zip: 77210-

Contact Information:

Compliance Summary:

QtrQtr: NWNW Sec: 2 Twp: 2S Range: 97W

Inspector Comment:

All wells have telemetry and gauge on surface, intermediate and production casing.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
291154	WELL	PR	06/19/2010	LO	103-11050	PICEANCE CREEK UNIT 297-2A8	<input checked="" type="checkbox"/>
291155	WELL	PR	08/27/2010	LO	103-11049	PICEANCE CREEK UNIT 297-2A9	<input checked="" type="checkbox"/>
291156	WELL	PR	06/19/2010	LO	103-11048	PICEANCE CREEK UNIT 297-2A7	<input checked="" type="checkbox"/>
291157	WELL	PR	05/17/2010	LO	103-11047	PICEANCE CREEK UNIT 297-2A6	<input checked="" type="checkbox"/>
291158	WELL	PR	06/19/2010	LO	103-11046	PICEANCE CREEK UNIT 297-2A5	<input checked="" type="checkbox"/>
291159	WELL	PR	06/19/2010	LO	103-11045	PICEANCE CREEK UNIT 297-2A4	<input checked="" type="checkbox"/>
291160	WELL	PR	01/13/2011	GW	103-11044	PICEANCE CREEK UNIT 297-2A2	<input checked="" type="checkbox"/>
291161	WELL	PR	07/01/2010	LO	103-11043	PICEANCE CREEK UNIT 297-2A1	<input checked="" type="checkbox"/>
291246	WELL	PR	05/17/2010	LO	103-11054	PICEANCE CREEK UNIT 297-2A3	<input type="checkbox"/>
335894	LOCATION	AC	04/14/2009		-	PICEANCE CREEK UNIT-62S97W 2NWNW	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335894

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 291154 Type: WELL API Number: 103-11050 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 291155 Type: WELL API Number: 103-11049 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 291156 Type: WELL API Number: 103-11048 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 291157 Type: WELL API Number: 103-11047 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 291158 Type: WELL API Number: 103-11046 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 291159 Type: WELL API Number: 103-11045 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 291160 Type: WELL API Number: 103-11044 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 291161 Type: WELL API Number: 103-11043 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? Pass CM _____ CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Fail

1003d. Drilling pit closed? Fail Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail
Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: NEIDEL, KRIS

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Centralized Frac _____ Lined: YES _____ Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: PVC _____ Liner Condition: Adequate _____

Comment: _____

Fencing:

Fencing Type: Livestock _____ Fencing Condition: Adequate _____

Comment: _____

Netting:

Netting Type: Mesh _____ Netting Condition: Good _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES _____ 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory _____ Comment: what is plan for pit? eg closuer, use, etc.

Corrective Action: _____ Date: _____