

**FORM
INSP**Rev
05/11

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

04/26/2012

Document Number:

662300421

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>278099</u>	<u>335711</u>		<u>NEIDEL, KRIS</u>

Operator Information:OGCC Operator Number: 28700 Name of Operator: EXXON MOBIL OIL CORPORATIONAddress: P O BOX 4358 WGR RM 310City: HOUSTON State: TX Zip: 77210-**Contact Information:**

Contact Name	Phone	Email	Comment
kelly, Nedra		nedra.d.kelly@exxonmobil.com	

Compliance Summary:QtrQtr: NWNE Sec: 11 Twp: 2S Range: 97W**Inspector Comment:**

on location for MIT; shut in greater than 2 years. Key energy rig #258

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
278098	WELL	PR	05/12/2006	OG	103-10589	PICEANCE CREEK UNIT T62X-11G2	<input checked="" type="checkbox"/>
278099	WELL	SI	11/01/2009	GW	103-10588	PICEANCE CREEK UNIT T62X-11G1	<input checked="" type="checkbox"/>
278134	WELL	WO		LO	103-10592	PICEANCE CREEK UNIT T62X-11G4	<input checked="" type="checkbox"/>
278135	WELL	PR	07/17/2009	OG	103-10591	PICEANCE CREEK UNIT T62X-11G3	<input checked="" type="checkbox"/>
278161	WELL	PA	10/19/2007	LO	103-10593	PICEANCE CREEK UNIT T62X-11G5	<input type="checkbox"/>
278621	PIT	AC	06/30/2005		-	PCU 62X 11G5	<input type="checkbox"/>
280505	WELL	AL	05/05/2011	LO	103-10639	PICEANCE CREEK UNIT T62X-11G7	<input type="checkbox"/>
280506	WELL	AL	05/05/2011	LO	103-10640	PICEANCE CREEK UNIT T62X-11G6	<input type="checkbox"/>
280507	WELL	AL	05/05/2011	LO	103-10641	PICEANCE CREEK UNIT T62X-11G8	<input type="checkbox"/>
280508	WELL	AL	05/05/2011	LO	103-10642	PICEANCE CREEK UNIT T62X-11G9	<input type="checkbox"/>
335711	LOCATION	AC	04/14/2009		-	PICEANCE CREEK UNIT- 62S97W 11NWNE	<input type="checkbox"/>

Equipment:Location Inventory

Inspector Name: NEIDEL, KRIS

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 335711

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 278098 Type: WELL API Number: 103-10589 Status: PR Insp. Status: SI

Inspector Name: NEIDEL, KRIS

Idle Well

Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____
S/V: _____ CA Date: _____
CA: _____
Comment: _____

Facility ID: 278099 Type: WELL API Number: 103-10588 Status: SI Insp. Status: WK

Idle Well

Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____
S/V: _____ CA Date: _____
CA: _____
Comment: _____

Facility ID: 278134 Type: WELL API Number: 103-10592 Status: WO Insp. Status: SI

Idle Well

Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____
S/V: _____ CA Date: _____
CA: _____
Comment: _____

Facility ID: 278135 Type: WELL API Number: 103-10591 Status: PR Insp. Status: SI

Idle Well

Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____
S/V: _____ CA Date: _____
CA: _____
Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? _____1003c. Compacted areas have been cross ripped? Fail1003d. Drilling pit closed? Fail Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____
 on going interim rec, pit still open contents dry. topsoil pile on pad

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: NEIDEL, KRIS

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____

Corrective Date: _____

Comment:

CA:

Permit:	Facility ID	Permit Num	Expiration Date
	278621	1417859	