

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400291849

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-6905

5. API Number 05-045-19118-00  
6. County: GARFIELD  
7. Well Name: Story Gulch Unit  
Well Number: 8507D-36 B36496  
8. Location: QtrQtr: Lot 2 Section: 36 Township: 4S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE  
Treatment Date: 02/20/2012 End Date: 02/23/2012 Date of First Production this formation: 03/03/2012  
Perforations Top: 8378 Bottom: 12019 No. Holes: 330 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 1-11 treated with a total of: 84,210 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 84210

Max pressure during treatment (psi): 5803

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals: 11

Total acid used in treatment (bbl): 0

Max frac gradient (psi/ft): 0.71

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

Test Information:

Date: 05/17/2012 Hours: 24 Bbl oil: 2 Mcf Gas: 1000 Bbl H2O: 283  
Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 1000 Bbl H2O: 283 GOR: 5  
Test Method: Flowing Casing PSI: 1042 Tubing PSI: 417 Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 12077 Tbg setting date: 05/04/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email marina.ayala@encana.com  
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### **Attachment Check List**

Att Doc Num	Name
400292226	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)