

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400279102

Date Received:

05/01/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286

5. API Number 05-123-34506-00
6. County: WELD
7. Well Name: GUTTERSEN C
Well Number: 33-31D
8. Location: QtrQtr: NWSW Section: 33 Township: 4N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:
Treatment Date: 12/08/2011 End Date: Date of First Production this formation: 12/30/2011
Perforations Top: 6974 Bottom: 7200 No. Holes: 96 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara-Codell w/ 307431 gals of 15% HCl and Slick Water with 406,854#'s of Ottawa sand.

The Codell is covered by a sand plug.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/06/2012 Hours: 9 Bbl oil: 42 Mcf Gas: 360 Bbl H2O: 9
Calculated 24 hour rate: Bbl oil: 42 Mcf Gas: 360 Bbl H2O: 9 GOR: 8571
Test Method: FLOWING Casing PSI: 1800 Tubing PSI: 0 Choke Size: 014/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1265 API Gravity Oil: 57
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 5/1/2012 Email : eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400279102	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Codell is producing now	3/5/2012 8:21:10 AM
Permit	Waiting on confirmation if Nio and Codell are producing or just NIOB	3/4/2012 9:21:52 AM

Total: 2 comment(s)