

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2287854

Date Received:

03/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190
2. Name of Operator: OMIMEX PETROLEUM INC
3. Address: 2001 BEACH ST STE 810
City: FORT WORTH State: TX Zip: 76103
4. Contact Name: JASON ALLEY
Phone: (817) 460-7777
Fax: (817) 460-1381

5. API Number 05-125-11953-00
6. County: YUMA
7. Well Name: BLEDSOE A
Well Number: 1-3-5-45
8. Location: QtrQtr: Lot 1 Section: 3 Township: 5N Range: 45W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:
Treatment Date: 12/13/2011 End Date: Date of First Production this formation: 01/31/2012
Perforations Top: 2478 Bottom: 2513 No. Holes: 70 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

91,520# 16/30 TEXAS GOLD; 8,500 #16/30 SIBER PROP AND 60 TONS OF CO2. BREAKDOWN AT 1037 PSI. ISIP =1240 5 MIN=872, 10 MIN=822 PSI, 15 MIN=798 PSI.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/31/2012 Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 50 Bbl H2O: 0 GOR: 0
Test Method: FLOWBACK Casing PSI: 479 Tubing PSI: Choke Size: 5/10
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 987 API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JASON ALLEY

Title: P.E.T

Date: 2/21/2012

Email: JASONALLEY@OMIMEXGROUP.COM

:

Attachment Check List

Att Doc Num	Name
2287854	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Form 5 and cement ticket rcd, OK to pass.	3/4/2012 4:54:05 PM
Permit	Opr to be sent email requesting Form 5, Form 10 and Cement Ticket 6/4/2012 NKP	6/1/2012 10:47:16 AM

Total: 2 comment(s)