

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287857

Date Received:

04/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190
2. Name of Operator: OMIMEX PETROLEUM INC
3. Address: 2001 BEACH ST STE 810
City: FORT WORTH State: TX Zip: 76103
4. Contact Name: JASON ALLEY
Phone: (817) 460-7777
Fax: (817) 460-1381

5. API Number 05-125-11964-00
6. County: YUMA
7. Well Name: Bledsoe
Well Number: 14-19-5-44
8. Location: QtrQtr: SESW Section: 19 Township: 5N Range: 44W Meridian: 6
9. Field Name: BALLYNEAL Field Code: 1970

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:
Treatment Date: 12/12/2011 End Date: Date of First Production this formation: 01/26/2012
Perforations Top: 2406 Bottom: 2444 No. Holes: 70 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

91,520# 16/30 TEXAS GOLD; 8,500 #16/30 SIBER PROP AND 60 TONS OF CO₂., BREAKDOWN AT 794 PSI. ISIP=692 5 MIN=570 PSI, 10 MIN=542 PSI, 15 MIN=527 PSI.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/16/2012 Hours: Bbl oil: Mcf Gas: Bbl H₂O:
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 90 Bbl H₂O: 0 GOR: 0
Test Method: flow back Casing PSI: 150 Tubing PSI: Choke Size: 75/100
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 986 API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 2399 Tbg setting date: 02/15/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JASON ALLEY

Title: P.E.T

Date: 2/21/2012

Email: JASONALLEY@OMIMEXGROUP.COM

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Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 2287857 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|---|----------------------------|
| Permit | Perf intervals corrected per opr. | 3/4/2012 3:08:47 PM |
| Permit | Email to be sent to opr to verify bottom of Niobrara formation and perf interval. 6/4/2012 NKP | 3/1/2012 9:06:48 AM |

Total: 2 comment(s)