

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 95960 4. Contact Name: Jim Horner
2. Name of Operator: WEXPRO COMPANY Phone: (307) 352-7523
3. Address: P O BOX 45003 Fax: (307) 352-7575
City: SALT LAKE CITY State: UT Zip: 84145-

5. API Number 05-081-07617-00 6. County: MOFFAT
7. Well Name: CARL ALLEN Well Number: 37
8. Location: QtrQtr: NENE Section: 4 Township: 11N Range: 97W Meridian: 6
9. Field Name: POWDER WASH Field Code: 69800

Completed Interval

FORMATION: FORT UNION Status: PRODUCING Treatment Type: FRACTURE

Treatment Date: 02/16/2012 End Date: 02/16/2012 Date of First Production this formation: 03/05/2012

Perforations Top: 5996 Bottom: 9013 No. Holes: 158 Hole size: 1/3

Provide a brief summary of the formation treatment: Open Hole: [ ]

251,242 GAL DELTA 140 W/ N2 372,400# OF 20/40 OTTAWA 30,039# OF 100 MESH

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/02/2012 Hours: 6 Bbl oil: 0 Mcf Gas: 183 Bbl H2O: 14

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 732 Bbl H2O: 54 GOR: 14

Test Method: Flowing Casing PSI: 441 Tubing PSI: 188 Choke Size: 34/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 15 API Gravity Oil: 58

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5860 Tbg setting date: 02/22/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chris Beilby

Title: Completion Manager Date: \_\_\_\_\_ Email: chris.beilby@questar.com  
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### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)