


FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 05/24/2012

Document Number: 663500011

Overall Inspection: Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: SUTPHIN, DIRK
	200718	375307		

Operator Information:

OGCC Operator Number: 74165 Name of Operator: RENEGADE OIL & GAS COMPANY LLC

Address: P O BOX 460413

City: AURORA State: CO Zip: 80046-

Contact Information:

Contact Name	Phone	Email	Comment
Condill, J.B.		jbcrog@aol.com	

Compliance Summary:

QtrQtr: SWSW Sec: 20 Twp: 2S Range: 64W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/26/1994	500131171		DA		P	P	N

Inspector Comment:

Observed frac stimulation of J-Sand. Excell - rig, Maverick - stimulation services, Operator reps - Ed Invie, JB Condill. Pumped stimulation down 2 7/8" tubing with packer at 7957. J-Sand perfs at 7997-8015 and 8031-8046. Pumped 500 gal 7% acid ahead of gel pad. Shut down to adjust tubing tension during pad. Stim with x-link gel water based fluid at 15-18 bpm, 4 stages 1#-4# per gallon 20-40 sand. Appx job volumes (bbl) 450 pad + 200 @1# + 200 @2# + 350 @3# + 600 @4#. Shut down most of the way through stage 4 due climbing backside (tubing/casing annulus) pressure. Pressure climbed gradually to 730 psi last 10 min. Bradenhead was zero throughout job.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
200718	WELL	DA	02/27/1970	DA	001-06121	HALVERSON 20-13
375307	LOCATION	AC	04/14/2009		-	HALVERSON 20-13

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: <u>1</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DRILLING/RECOMP	Satisfactory			

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action:

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 375307

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	walkerv	Surface disturbance shall not encroach on the drainage located 255 feet to the northwest as shown on the hydrology map	08/13/2010
OGLA	walkerv	Operator must implement best management practices including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures sufficiently protective of the drainage located 255 feet to the northwest as shown on the hydrology map to prevent impact by any unintentional release of drilling, completion, or produced fluids	08/13/2010

Comment:

CA: **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>Halverson 20 -13</p> <p>SWSW Section 20, T2S, R64W</p> <p>Adams County, Colorado</p> <p>Stormwater Management & Proposed BMP's</p> <p>Renegade Oil & Gas Company, LLC (Renegade) has in place Stormwater Management Plans for both construction and post- construction activities that ensure compliance with both the Colorado Department of Public Health and Environment (CDPHE) and Colorado Oil & Gas Conservation Commission (COGCC) requirements.</p> <p>The plans provide for various sediment control BMP's that are applied on a site specific basis. These BMP's include fiber rolls, silt fences, straw bales, berms, dams, ditches, culverts, mulching, revegetation, etc. Not all BMP's will be used at each construction site. Renegade, and its consultants, attempt to use BMP's that minimize surface disturbance and adverse environmental impacts.</p> <p>The site for the Halverson 20 -13 well is in a very flat field of wheat stubble. As this is a re- entry, very little, if any, dirt will be moved. Operations will take place on the existing wheat stubble and all fluids will remain contained within the small footprint of the re -entry site. Renegade will implement BMP's along the edges of location to ensure that any fluids or sediment that could possibly migrate off location do not.</p>

Comment:

CA: **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 200718 Type: WELL API Number: 001-06121 Status: DA Insp. Status: WO

Well Stimulation

Stimulation Company: Maverick Stimulation Type: HYDRAULIC FRAC
Other: _____

Observation:

Maximum Casing Recorded: 700 PSI Tubing: 6600
Surface: 0 Intermediate: _____
Production: 700 Instantaneous Shut-In Pressure (ISIP) 2600
Bradenhead Psi: 0 Frac Flow Back: Fluid: _____ Gas: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: DRY LAND
Comment: _____
1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____	Corrective Date: _____
Comment: _____	
CA: _____	