

# CEMENT JOB REPORT



<b>CUSTOMER</b> ENCANA OIL & GAS (USA) INC			<b>DATE</b> 05-MAR-12		<b>F.R. #</b> 1001892558		<b>SERV. SUPV.</b> AARON M MCWILLIAMS			
<b>LEASE &amp; WELL NAME</b> MELBON RANCH #33-17 - API 05123345830000			<b>LOCATION</b> 17-2N-65W			<b>COUNTY-PARISH-BLOCK</b> Weld Colorado				
<b>DISTRICT</b> Brighton			<b>DRILLING CONTRACTOR RIG #</b> ENSIGN 17			<b>TYPE OF JOB</b> Surface				

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD
Cement Plug, Rubber, Bottom 8-5/8	Guide Shoe, Cement Nose, 8-5/8 i						
	Float Collar, Auto Fill, 8-5/8 - 8rd						
	Cement Basket, Slip On, 8-5/8 in						
	Centralizer, with Pins, 8-5/8 in						

PHYSICAL SLURRY PROPERTIES									
MATERIALS FURNISHED BY BJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT3	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
Fresh Water	0	0	8.34	0	0	00:00	53.5		
Fresh Water + Dye	0	0	8.34	0	0	00:00	50		
TypeIII+1.5%CaCl+.15%CF	C03-016-12	325	14.5	1.41	6.82	02:31	90.15	58.46	
Available Mix Water 500 Bbl.		Available Displ. Fluid 320 Bbl.		TOTAL		193.65		58.46	

HOLE			TBG-CSG-D.P.							COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
12.25	40	890	8.097	8.625	24	CSG	880	880	J-55	880	838	0

LAST CASING					PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						No packer		0			8.625	8RD	WATER BASED	9.5

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
52.5	BBLS	Fresh Water	8.34	268	0	0	0	0	2360	1000	Rig tank

Circulation Prior to Job									
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>					Circulation Time: .5		Circulation Rate: 7 BPM		
Mud Density In: 9.5 LBS/GAL Mud Density Out: 9.5 LBS/GAL					PV & YP Mud In: 0		PV & YP Mud Out: 0		
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> Units: 0					Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				

Displacement And Mud Removal									
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>					Amount Bled Back After Job: 0 BBLS				
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL					Method Used to Verify Returns: Visually				
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO					Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE									
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES					Quantity: 4		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD									

Plugs									
Number of Attempts by BJ: 0					Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Top of Plug: 0 FT		Bottom of Plug: 0 FT		

Squeezes (Update Original Treatment Report for Primary Job)									
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input checked="" type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL			

Casing Test (Update Original Treatment Report for Primary Job)									
Casing Test Pressure: 0 PSI					With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes		

**EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None**



# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL  
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
 While rig running casing keep getting stuck. Toke rig 4.5 hours to run casing.

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
 N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
 N/A

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2950 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
02:30	0	0	0	0	N/A	Yard call	
05:10	0	0	0	0	N/A	Leave yard	
05:36	0	0	0	0	N/A	Arrive on location 18 miles Rig running casing toke rig 4.5 hours to run casing.	
09:05	0	0	0	0	N/A	Spot trucks	
09:10	0	0	0	0	N/A	Rig up safety meeting	
09:35	0	0	0	0	N/A	Pre job safety meeting	
09:49	2950	0	0	0	H2O	Pressure test pumps and lines	
09:52	151	0	6	30	H2O	Preflush	
09:57	168	0	6	20	H2O	Dyed spacer	
10:00	169	0	5		CMT	Batch up and pump 325 sks of Type III + 1.5% Cacl2 + 0.15 lbs/sack Cello Flake 14.5 ppg 1.41 yield 14.5 ppg 1.41 yield 6.82 gps	
10:19	0	0	0	0	N/A	Drop plug	
10:24	281	0	6	30	H2O	Displacement	
10:30	287	0	4.8	10	H2O	Rate change	
10:31	288	0	2.4	12.5	H2O	Rate change	
10:37	308	0	2.4	52.5	H2O	Bump plug	
10:37	485	0	0	0	N/A	Plug down @ 52.5 bbl's	
10:40	0	0	0	0	N/A	Shut in	
10:42	0	0	0	0	N/A	Rig down safety meeting	
11:30	0	0	0	0	N/A	Leave location	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	485	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	35	182.5	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	





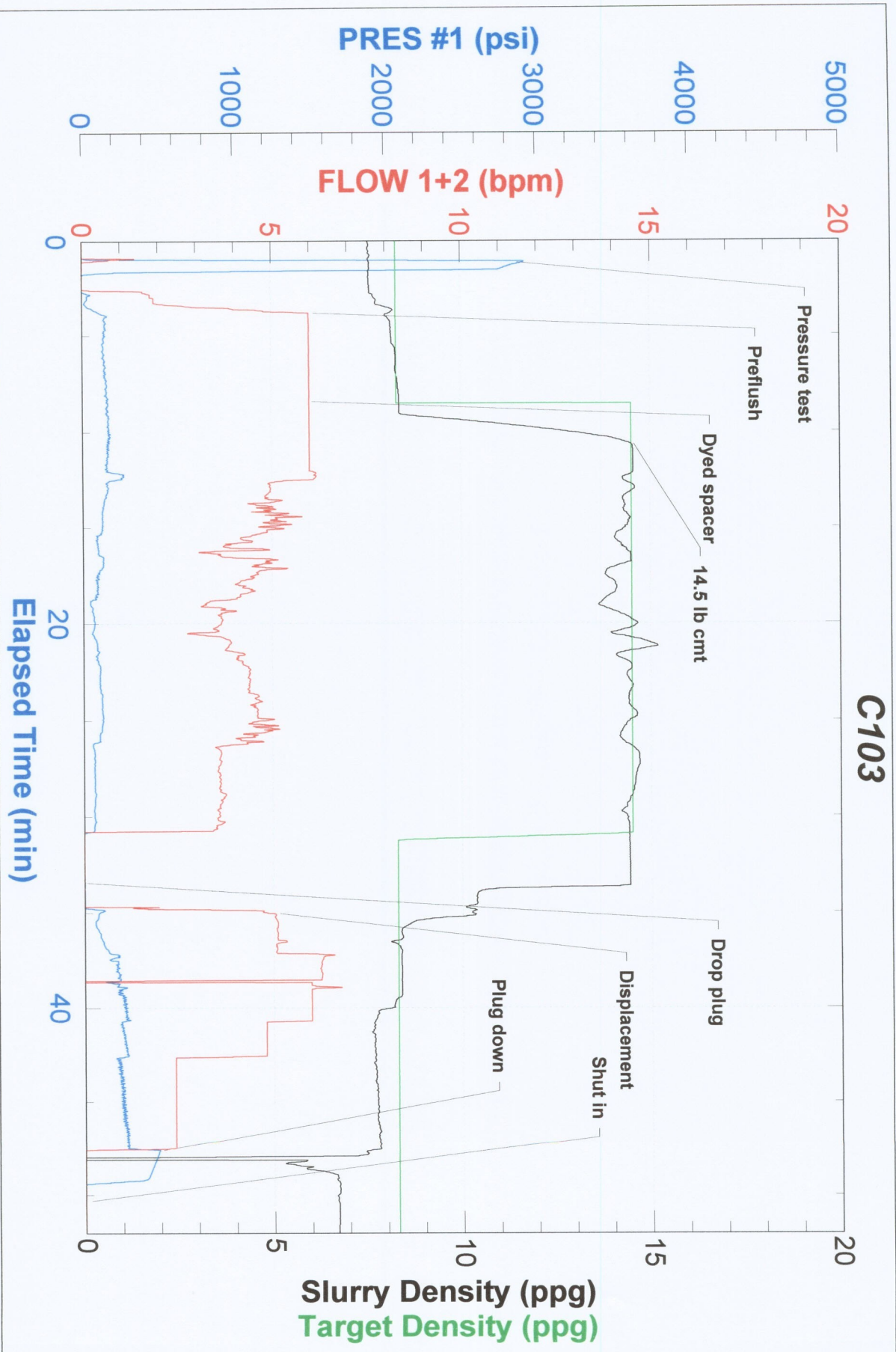
BJ Services JobMaster Program Version 3.50

Job Number: 1001892558

Customer: EnCana

Well Name: Melbon ranch #33-17

C103



FIELD RECEIPT NO. 1001892558



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:		WELL TYPE:			
03		05	2012	AARON M MCWILLIAMS	05123345830000		New Well				
DISTRICT		BUS, BRIGHTON		JOB DEPTH(ft)		838		WELL CLASS:		Gas	
WELL NAME AND NUMBER		MELBON RANCH #33-17		TD WELL DEPTH(ft)		880		GAS USED ON JOB:		No Gas	
WELL		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE:		Surface	
LOCATION:		17-2N-65W		Weid		Colorado					
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
100112	Calcium Chloride		lbs	459	1.440	660.96	55%	297.43			
100295	Cello Flake		lbs	49	4.570	223.93	55%	100.77			
488019	FP-6L		gals	3	93.500	280.50	55%	126.23			
499632	Granulated Sugar		lbs	50	3.290	164.50	55%	74.03			
499680	Static Free		lbs	26	35.800	930.80	55%	418.86			
499703	Type III Cement		sacks	325	26.900	8,742.50	55%	3,934.13			
		SUB-TOTAL FOR Product Material				11,003.19	55.00%	4,951.45			
A152	Personnel Surcharge - Cement Svc		ea	1	152.000	152.00	0%	152.00			
M100	Bulk Materials Service Charge		cu ft	338	3.930	1,328.34	55%	597.75			
		SUB-TOTAL FOR Service Charges				1,480.34	49.35%	749.75			
<p>ARRIVE LOCATION: MO. 03 DAY 05 YEAR 2012 TIME 05:36</p> <p>CUSTOMER REP. Red Bengte</p> <p>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</p> <p>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</p> <p>CUSTOMER AUTHORIZED AGENT</p> <p>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</p> <p>CUSTOMER AUTHORIZED AGENT</p> <p>BHI APPROVED</p>											





FIELD RECEIPT NO. 1001892558

CUSTOMER ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER		CITY DENVER		STATE Colorado		ZIP CODE 80202			
INVOICE TO									
DATE WORK COMPLETED		MO. 03	DAY 05	YEAR 2012	BH REPRESENTATIVE AARON M MCWILLIAMS	WELL API NO: 05123345830000		WELL TYPE: New Well	
DISTRICT BJS, BRIGHTON						JOB DEPTH(ft) 838		WELL CLASS: Gas	
WELL NAME AND NUMBER MELBON RANCH #33-17				TD WELL DEPTH(ft) 880		GAS USED ON JOB: No Gas			
WELL LOCATION: LEGAL DESCRIPTION 17-2N-65W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE: Surface			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.000	3,250.00	55%	1,462.50		
F038	Cement Pump Casing, Additional Hrs	hrs	1	895.000	895.00	55%	402.75		
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00		
J050	Cement Head	job	1	595.000	595.00	55%	267.75		
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle	miles	36	8.550	307.80	55%	138.51		
J391	Mileage, Auto, Pick-Up or Treating Van	miles	36	4.830	173.88	55%	78.25		
SUB-TOTAL FOR Equipment					6,876.68	54.08%	3,157.76		
J401	Bulk Delivery, Dry Products	ton-mi	281	2.850	800.85	55%	360.38		
SUB-TOTAL FOR Freight/Delivery Charges					800.85	55.00%	360.38		
FIELD ESTIMATE					20,161.06	54.27%	9,219.34		
<p><b>Encana Oil &amp; Gas (USA) Inc.</b>  <b>DUParadox</b> <i>Melbon Ranch 33-17</i>  <b>AFE/CC:</b> <i>1156879</i>  <b>Major</b> <i>875</i>  <b>Minor:</b> <i>645</i></p>									
ARRIVE LOCATION: 03 05 2012 05:36		MO. DAY YEAR		TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			
CUSTOMER REP. Red Bengé						SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. CUSTOMER AUTHORIZED AGENT X <i>[Signature]</i> BH APPROVED			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						CUSTOMER AUTHORIZED AGENT X			