

# CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 05-MAR-12		F.R. # 1001892558		SERV. SUPV. AARON M MCWILLIAMS							
LEASE & WELL NAME MELBON RANCH #33-17 - API 05123345830000			LOCATION 17-2N-65W			COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 17			TYPE OF JOB Surface								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
Cement Plug, Rubber, Bottom 8-5/8		Guide Shoe, Cement Nose, 8-5/8 i												
		Float Collar, Auto Fill, 8-5/8 - 8rd												
		Cement Basket, Slip On, 8-5/8 in												
		Centralizer, with Pins, 8-5/8 in												
PHYSICAL SLURRY PROPERTIES														
MATERIALS FURNISHED BY BJ			LAB REPORT NO.		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER			
Fresh Water			0		0	8.34	0	0	00:00	53.5				
Fresh Water + Dye			0		0	8.34	0	0	00:00	50				
TypeIII+1.5%CaCl+.15%CF			C03-016-12		325	14.5	1.41	6.82	02:31	90.15	58.46			
Available Mix Water 500 Bbl.			Available Displ. Fluid 320 Bbl.					TOTAL		193.65	58.46			
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
12.25	40	890	8.097	8.625	24	CSG	880	880	J-55	880	838	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						No packer		0			8.625	8RD	WATER BASED	9.5
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
52.5	BBLs	Fresh Water	8.34	268	0	0	0	0	2360	1000	Rig tank			
Circulation Prior to Job														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: .5			Circulation Rate: 7 BPM								
Mud Density In: 9.5 LBS/GAL			Mud Density Out: 9.5 LBS/GAL			PV & YP Mud In: 0			PV & YP Mud Out: 0					
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/>			Units: 0			Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>								
Displacement And Mud Removal														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: 0 BBLs											
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: Visually											
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES											
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Quantity: 4			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID								
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0			Competition: 0			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Quantity:					
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES											
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Top of Plug: 0 FT			Bottom of Plug: 0 FT								
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/>			SHOE SQUEEZE <input type="checkbox"/>			TOP OF LINER SQUEEZE <input type="checkbox"/>			PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>					
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0			Fluid Weight: 0 LBS/GAL					
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: 0 PSI			With 0 LBS/GAL Mud			Time Held: 00 Hours 00 Minutes								
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None														

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### Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) While rig running casing keep getting stuck. Toke rig 4.5 hours to run casing.		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) N/A		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) N/A		

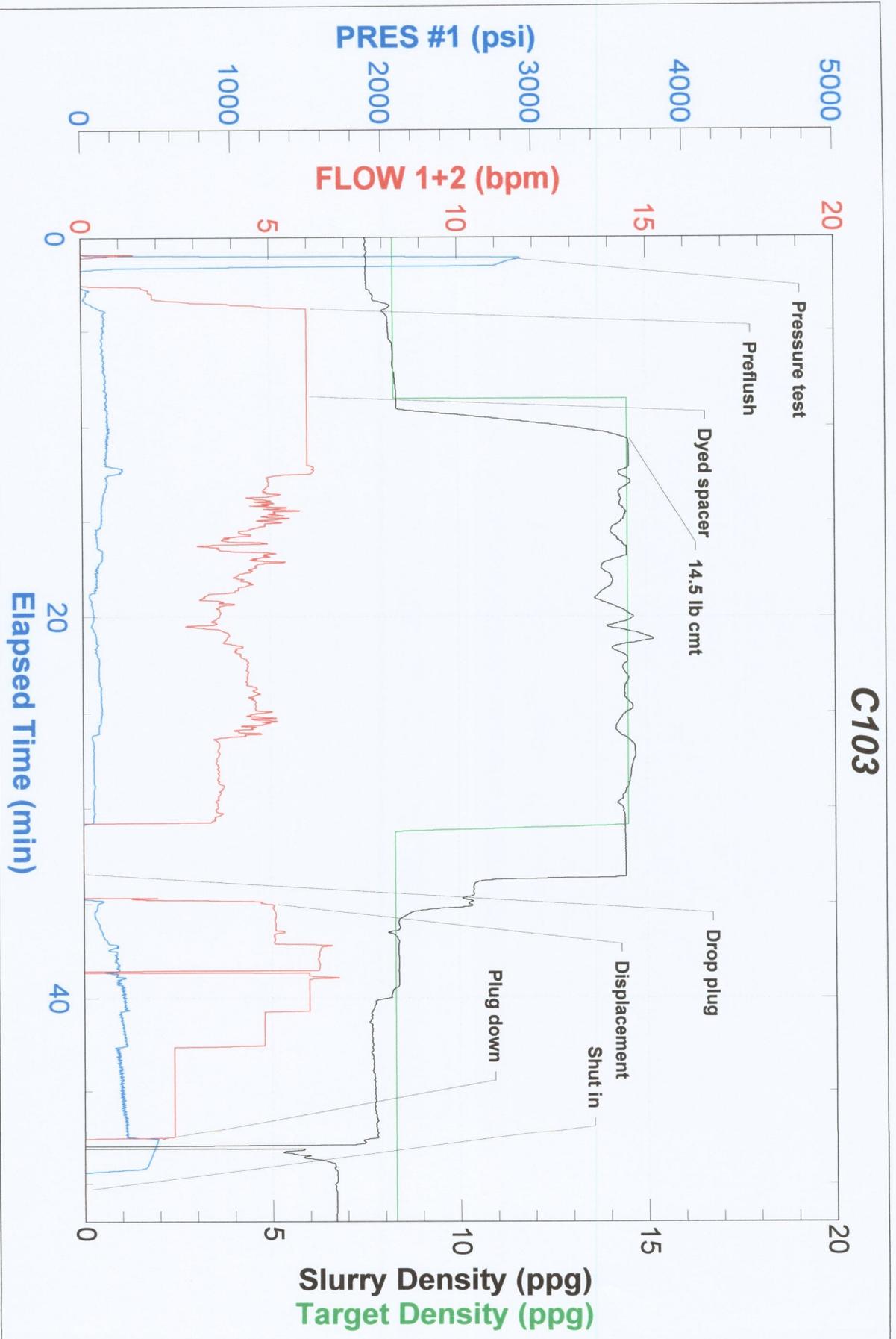
PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2950 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
02:30	0	0	0	0	N/A	Yard call	
05:10	0	0	0	0	N/A	Leave yard	
05:36	0	0	0	0	N/A	Arrive on location 18 miles Rig running casing toke rig 4.5 hours to run casing.	
09:05	0	0	0	0	N/A	Spot trucks	
09:10	0	0	0	0	N/A	Rig up safety meeting	
09:35	0	0	0	0	N/A	Pre job safety meeting	
09:49	2950	0	0	0	H2O	Pressure test pumps and lines	
09:52	151	0	6	30	H2O	Preflush	
09:57	168	0	6	20	H2O	Dyed spacer	
10:00	169	0	5		CMT	Batch up and pump 325 sks of Type III + 1.5% Cacl2 + 0.15 lbs/sack Cello Flake 14.5 ppg 1.41 yield 14.5 ppg 1.41 yield 6.82 gps	
10:19	0	0	0	0	N/A	Drop plug	
10:24	281	0	6	30	H2O	Displacement	
10:30	287	0	4.8	10	H2O	Rate change	
10:31	288	0	2.4	12.5	H2O	Rate change	
10:37	308	0	2.4	52.5	H2O	Bump plug	
10:37	485	0	0	0	N/A	Plug down @ 52.5 bbl's	
10:40	0	0	0	0	N/A	Shut in	
10:42	0	0	0	0	N/A	Rig down safety meeting	
11:30	0	0	0	0	N/A	Leave location	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	485	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	35	182.5	0	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	

x [Signature]



**BJ Services JobMaster Program Version 3.50**  
Job Number: 1001892558  
Customer: EnCana  
Well Name: Melbon ranch #33-17



FIELD RECEIPT NO. 1001892558



CUSTOMER		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
ENCANA OIL & GAS (USA) INC - X						20023075 - 00201580			
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE	
INVOICE TO		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202	
DATE WORK COMPLETED	MO. DAY YEAR	BHI REPRESENTATIVE	WELL API NO:	WELL TYPE:	WELL DEPTH(ft)	WELL CLASS:	GAS USED ON JOB:		
03 05 2012	AARON M MCWILLIAMS	05123345830000	838	New Well	880	Gas	No Gas		
DISTRICT		JOB DEPTH(ft)		WELL CLASS:					
BUS, BRIGHTON		838		Gas					
WELL NAME AND NUMBER		TD WELL DEPTH(ft)		GAS USED ON JOB:					
MELBON RANCH #33-17		880		No Gas					
WELL LOCATION :	LEGAL DESCRIPTION	COUNTY/PARISH	STATE	JOB TYPE CODE :					
	17-2N-65W	Weld	Colorado	Surface					
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100112	Calcium Chloride	lbs	459	1,440	660.96	55%	297.43		
100295	Cello Flake	lbs	49	4,570	223.93	55%	100.77		
488019	FP-6L	gals	3	93,500	280.50	55%	126.23		
499632	Granulated Sugar	lbs	50	3,290	164.50	55%	74.03		
499680	Static Free	lbs	26	35,800	930.80	55%	418.86		
499703	Type III Cement	sacks	325	26,900	8,742.50	55%	3,934.13		
SUB-TOTAL FOR Product Material					11,003.19	55.00%	4,951.45		
A152	Personnel Surcharge - Cement Svc	ea	1	152,000	152.00	0%	152.00		
M100	Bulk Materials Service Charge	cu ft	338	3,930	1,328.34	55%	597.75		
SUB-TOTAL FOR Service Charges					1,480.34	49.35%	749.75		
<p>ARRIVE MO. DAY YEAR TIME</p> <p>LOCATION : 03 05 2012 05:36</p> <p>CUSTOMER REP. Red Bengte</p> <p>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</p> <p>CUSTOMER AUTHORIZED AGENT</p> <p>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</p> <p>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</p> <p>CUSTOMER AUTHORIZED AGENT</p> <p>BHI APPROVED</p>									

