

Berry Petroleum Company  
Latham 29-19D  
API # 05-045-13647-0000  
SWSE Sec 29 Twn 5S Rng 96W  
Garfield County, Colorado

Prepared Heidi Bang  
Updated 5/31/2012

Rig SST 54

7952 KB  
7933 GL  
19 KB-GL  
  
262 BHT

TOC @ 3810'

TOCC @ 4530'

6/30/2008 Spud  
7/4/2008 Set Surf  
7/18/2008 Set Prod  
11/10/2008 PTST 6000# @ PBTD  
11/14/2008 Frac Stgs 1-3  
3/22/2010 WOR D/O CFPs  
3/24/2010 PTST 7000# @ 8629'

Marker Jts @  
5013-35 & 7482-7504'

Wellhead

20" Conductor @ 120'

16" hole @ 2475'  
56 jts 9-5/8" 36# J-55 surf csg @ 2431' w/ 1.9" PS, inj port @ 2212'  
cmdt 1222 sx lead @ 11.6 ppg & 3.20 yield  
and 100 sx tail @ 14.2 ppg and 1.52 yield

Equipment in Hole	Qty	Length	Depth
KB		22.00	22.00
TBg Hanger		0.85	22.85
95 joints TK-70		2979.77	3002.62
2' pup joint		2.40	3005.02
2 jnts y.b. L-80		5029.14	8034.16
s. nipple		1.10	8035.26
2 jnt new L-80		31.34	8066.60
notched collar		0.4	8067.00
EOT @			8131.35

Stage 6: 7473-7668', 30 holes @ spf  
Frac'd 86,000 lbs 20/40 white sand, 4,406 bbl slickwater, 500 g 7.5% acid

Stage 5: 7809-8091', 40 holes @ 2 spf  
Frac'd 141,000 lbs 20/40 white sand, 7,082 bbl slickwater, 500 g 7.5% acid

Stage 4: 8159-8476', 40 holes @ 2 spf  
Frac'd 132,000 lbs 20/40 white sand, 9,931 bbl slickwater, 500 g 7.5% acid

Stage 3: 8649 - 8816', 20 holes @ 2 spf  
Frac'd 84059 lbs 20/40 white sand, 2347 bbl slickwater, 750 g 7.5% acid

Stage 2: 8878 - 9080', 24 holes @ 2 spf  
Frac'd 104000 lbs 20/40 white sand, 2808 bbl slickwater, 750 g 7.5% acid

Stage 1: 9344 - 9554', 24 holes @ 2 spf  
Frac'd 88223 lbs 20/40 white sand, 2562 bbl slickwater, 750 g 7.5% acid

8-3/4" hole @ 6438' & 7-7/8" hole @ 10035'  
243 jts 4-1/2" 11.6# P-110 & I-100 prod csg @ 10012', FC @ 9966'  
cmdt 616 sx Type III @ 12.5 ppg & 2.69 yield

PBTD @ 9926' WL Tag on 9/27/08  
WOR C/O @ 9654' on 3/22/10