

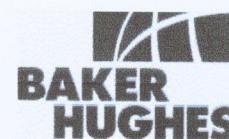
# CEMENT JOB REPORT



<b>CUSTOMER</b> ENCANA OIL & GAS (USA) INC		<b>DATE</b> 20-MAR-12		<b>F.R. #</b> 1001895862		<b>SERV. SUPV.</b> RYAN R STEVENS	
<b>LEASE &amp; WELL NAME</b> MELBON RANCH #24-17 - API 05123345770000		<b>LOCATION</b> 17-2N-65W		<b>COUNTY-PARISH-BLOCK</b> Weld Colorado			
<b>DISTRICT</b> Brighton		<b>DRILLING CONTRACTOR RIG #</b> ENSIGN 17		<b>TYPE OF JOB</b> Surface			
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>		<b>MECHANICAL BARRIERS</b>		<b>MD TVD HANGER TYPES MD TVD</b>	
Cement Plug, Rubber, Bottom 8-5/8 i		Float Collar, AI Flap, 8-5/8 - 8rd					
		Float Shoe 8-5/8 - 8rd					
		Cement Basket, Slip On, 8-5/8 in					
<b>MATERIALS FURNISHED BY BJ</b>		<b>LAB REPORT NO.</b>		<b>PHYSICAL SLURRY PROPERTIES</b>			
				<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sup>3</sup></b>	<b>WATER GPS</b>
Fresh Water				0	8.34	0	0 00:00
Fresh Water + Dye				0	8.34	0	0 00:00
Type III + 1.5% CaCl <sub>2</sub> + 15% CF				315	14.5	1.41	6.82 02:30
Fresh Water				0	8.34	0	0 00:00
Available Mix Water 500 Bbl.		Available Displ. Fluid 200 Bbl.		<b>TOTAL</b>		171.32 51.29	
<b>HOLE</b>		<b>TBG-CSG-D.P.</b>				<b>COLLAR DEPTHS</b>	
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>ID</b>	<b>OD</b>	<b>WGT.</b>	<b>TYPE</b>	<b>MD TVD GRADE</b>
12.25	0	873	8.097	8.625	24	CSG	864 864 J-55
<b>LAST CASING</b>		<b>PKR-CMT RET-BR PL-LINER</b>		<b>PERF. DEPTH</b>		<b>TOP CONN</b>	
<b>ID</b>	<b>OD</b>	<b>WGT</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>BRAND &amp; TYPE</b>	<b>DEPTH</b>
						No Liner	
						8.625 RD	
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>		<b>CAL. MAX PSI</b>	
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>	<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>
52.5	BBLS	Fresh Water	8.34	263	0	0	0
						0 2360	
						1500	
						Rig Tank	
<b>Circulation Prior to Job</b>							
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: .5			
Mud Density In: 9.4 LBS/GAL				Mud Density Out: 9.4 LBS/GAL			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:			
				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
<b>Displacement And Mud Removal</b>							
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 1 BBLS			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visual			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 4			
				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD							
<b>Plugs</b>							
Number of Attempts by BJ: 0				Competition: 0			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				Top of Plug: 0 FT			
				Bottom of Plug: 0 FT			
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>							
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL	
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>							
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud			
				Time Held: 00 Hours 00 Minutes			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None							



# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
None

PRESSURE/RATE DETAIL						EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES	3887 PSI	
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
19:15	0	0	0	0	N/A	Yard call		
21:29	0	0	0	0	N/A	Time arrived on location ( 19 Miles ) Rig running casing		
23:28	0	0	0	0	N/A	Spot trucks		
23:30	0	0	0	0	N/A	Pre rig up safety meeting		
23:44	0	0	0	0	N/A	Pre job safety meetitng		
00:19	3887	0	0	0	WATER	Pressure Test pumps an lines		
00:22	161	0	6	30	WATER	Fresh water		
00:27	187	0	6	20	WATER	Fresh water + Dye		
00:36	176	0	5	68	CEMENT	Batch up, weigh and pump 315 SXS of Type III cement + 0.08 Lbs/ Sack Static free + 1.5% Calcium Cholride + 0.15Lbs/sack Cello Flake		
00:53	0	0	0	0	N/A	Release plug		
00:58	257	0	6	30	WATER	Displacement		
01:04	262	0	4.8	10	WATER	Drop rate		
01:06	340	0	2.4	11.5	WATER	Drop rate		
01:12	871	0	2.4	51.5	WATER	Bump Plug		
01:13	0	0	0	0	N/A	Check floats		
01:15	0	0	0	0	N/A	Pre rig down safety meeting		
02:00	0	0	0	0	N/A	Time off location		

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	340	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	14	169.5	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



FIELD RECEIPT NO. 1001895862



<b>CUSTOMER</b>		ENCANA OIL & GAS (USA) INC - X		<b>CREDIT APPROVAL NO.</b>	<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b>		<b>INVOICE NUMBER</b>	
<b>MAIL INVOICE TO :</b>		STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER		<b>CITY</b> DENVER		<b>STATE</b> Colorado		<b>ZIP CODE</b> 80202		
<b>DATE WORK COMPLETED</b>	<b>MO.</b>	<b>DAY</b>	<b>YEAR</b>	<b>BHI REPRESENTATIVE</b>	<b>WELL API NO:</b> 05123345770000		<b>WELL TYPE :</b> New Well			
<b>DISTRICT</b> BJS, BRIGHTON				<b>JOB DEPTH (ft)</b> 864		<b>WELL CLASS :</b> Gas				
<b>WELL NAME AND NUMBER</b> MELBON RANCH #24-17				<b>TD WELL DEPTH (ft)</b> 873		<b>GAS USED ON JOB :</b> No Gas				
<b>WELL LOCATION :</b>		<b>LEGAL DESCRIPTION</b> 17-2N-65W		<b>COUNTY/PARISH</b> Weld		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Surface		
<b>PRODUCT CODE</b>	<b>DESCRIPTION</b>			<b>UNIT OF MEASURE</b>	<b>QUANTITY</b>	<b>LIST PRICE UNIT</b>	<b>GROSS AMOUNT</b>	<b>% DISC.</b>	<b>NET AMOUNT</b>	
100112	Calcium Chloride			lbs	444	1.440	639.36	55%	287.71	
100295	Cello Flake			lbs	48	4.570	219.36	55%	98.71	
488019	FP-6L			gals	3	93.500	280.50	55%	126.23	
499632	Granulated Sugar			lbs	50	3.290	164.50	55%	74.03	
499680	Static Free			lbs	26	35.800	930.80	55%	418.86	
499703	Type III Cement			sacks	315	26.900	8,473.50	55%	3,813.08	
SUB-TOTAL FOR Product Material							10,708.02	55.00%	4,818.62	
A152	Personnel Surcharge - Cement Svc			ea	1	152.000	152.00	0%	152.00	
M100	Bulk Materials Blending Charge			cu ft	328	3.930	1,289.04	55%	580.07	
SUB-TOTAL FOR Service Charges							1,441.04	49.20%	732.07	
<p><b>ARRIVE LOCATION :</b> MO. 03 DAY 19 YEAR 2012 TIME 21:29</p> <p><b>SERVICE ORDER:</b> I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</p> <p><b>SERVICE RECEIPT:</b> I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</p> <p><b>CUSTOMER AUTHORIZED AGENT</b> X <b>BHI APPROVED</b> X</p>										
<p><b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b></p> <p><b>CUSTOMER AUTHORIZED AGENT</b> X</p>										



FIELD RECEIPT NO. 1001895862



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER		CITY DENVER		STATE Colorado		ZIP CODE 80202			
INVOICE TO :											
DATE WORK COMPLETED		MO. 03	DAY 20	YEAR 2012	BHI REPRESENTATIVE RYAN R STEVENS	WELL API NO: 05123345770000		WELL TYPE: New Well			
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft) 864		WELL CLASS: Gas					
WELL NAME AND NUMBER		MELBON RANCH #24-17		TD WELL DEPTH (ft) 873		GAS USED ON JOB: No Gas					
WELL LOCATION :		LEGAL DESCRIPTION 17-2N-65W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE: Surface			
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT	
F003A		Cement Pumping, 0 - 1000 ft		4hrs		1		3,250.000		3,250.00	
F090		Fuel per pump charge - cement		pump/hr		2		57.500		115.00	
J050		Cement Head		job		1		595.000		595.00	
J225		Data Acquisition, Cement, Standard		job		1		1,540.000		1,540.00	
J390		Mileage, Heavy Vehicle		miles		38		8.550		324.90	
J391		Mileage, Auto, Pick-Up or Treating Van		miles		38		4.830		183.54	
		SUB-TOTAL FOR Equipment								6,008.44	
J401		Bulk Delivery, Dry Products		ton-mi		287		2.850		817.95	
		SUB-TOTAL FOR Freight/Delivery Charges								817.95	
		FIELD ESTIMATE								18,975.45	
										54.23%	
										8,685.82	

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SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT

X

BHI APPROVED