DISCLAIMER

In the interpretation, we've made our recommendations in the form of what in our opinion is reasonable but we cannot warrant that any such recommendations will be accurate or reliable and accept no responsibility for any action taken, or not taken, by anyone using or relying on the information in this interpretation. This interpretation is subject to our standard terms and conditions as set out in our price schedule.

CONTENTS

Annular volume calculated for 4.5" casing
Pass 1 up 0.0 ft/min
Tracks up for Gamma Ray & Sonic
API # 05-123-24290-00

Company File
Client's Well Location
Field
Region
Country
Rig
Survey Date
Log Interval
Drilling Interval
Casing Record
Bit Size
Drilling Fluid Type
Density (lb/gal) @ MD
Viscosity (s/qt) @ MD
Resistivity @ MD
Filtrate @ MD
Mud Cake @ MD
Source of Sample
Rm @ Measured Temp
Rmf @ Measured Temp
Rmc @ Measured Temp
Source Rmf / Rmc
Rm @ BHT
Time Since Circulation
Time on Bottom
Max Recorded Temp
Equipment / Base
Recorded By
Witnessed By
Run Number
Depth Driller
Depth Logger
Bottom Logged Interval
Top Logged Interval
Type Fluid in Hole
Salinity, PPM Cl
Fluid Level
Max Hole Deviation