

Berry Petroleum Company
Latham 29-18D
API # 05-045-13649-0000
SWSE Sec 29 Twn 5S Rng 96W
Garfield County, Colorado

Prepared Kelly Ramirez
Updated 5/31/2012

Rig SST 54

7952 KB
7933 GL
19 KB-GL

263 BHT

TOC @ 3080'

TOCC @ 7750'

6/18/2008 Spud
6/22/2008 Set Surf
6/29/2008 Set Prod
11/10/2008 PTST 6000# @ PBTD
11/14/2008 Frac Stgs 1-3
1/15/2009 WOR D/O CFPs
1/16/2009 Land Tbg
12/1/2011 Frac Stgs 4&5

Marker Jts @
4987 - 5009 & 7374 - 95'

Wellhead

30" Conductor @ 120'

16" hole @ 2460'
56 jts 9-5/8" 36# J-55 surf csg @ 2434' w/ 1.9" PS, inj port @ 2220'
cmdt 1222 sx lead @ 11.6 ppg & 3.20 yield
and 100 sx tail @ 14.2 ppg and 1.52 yield

Equipment in Hole	Qty	Length	Depth
KB		22.00	22.00
Tbg Hanger		0.85	22.85
97jnts. 2-3/8" TK-70 Tbg		3042.88	3065.73
2' 2-3/8 L-80 pup jnt.		2.40	3068.13
157 jnts. 2-3/8 L-80		4933.23	8001.36
s. nipple		1.10	8002.46
1 jnt. 2-3/8 L-80		30.95	8033.41
Notched collar		0.40	8033.81

Stage 5: 7653'-7978', 38 holes @ 2spf
Frac'd 164000 lbs 30/50 white sand, 10514 bbl slickwater, 500 g 7.5% acid

Stage 4: 8047'-8353', 40 holes @ 2spf
Frac'd 104000 lbs 30/50 white sand, 8124 bbl slickwater, 500 g 7.5% acid

Stage 3: 8806 - 8972', 24 holes @ 2 spf
Frac'd 122291 lbs 20/40 white sand, 3267 bbl slickwater, 750 g 7.5% acid

Stage 2: 9032 - 9252', 20 holes @ 2 spf
Frac'd 45585 lbs 20/40 white sand, 1630 bbl slickwater, 750 g 7.5% acid

Stage 1: 9310 - 9516', 20 holes @ 2 spf
Frac'd 80078 lbs 20/40 white sand, 2310 bbl slickwater, 750 g 7.5% acid

CIBP @8750'

8-3/4" hole @ 6815' & 7-7/8" hole @ 9946'
231 jts 4-1/2" 11.6# P-110 & I-100 prod csg @ 9916', FC @ 9807'
cmdt 645 sx Type III @ 12.5 ppg & 2.69 yield

PBTD @ 9926' WL Tag on 9/27/08
WOR C/O @ 9702' on 1/15/09