

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400247310

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

4. Contact Name: Megan Finnegan

2. Name of Operator: BARRETT CORPORATION\* BILL

Phone: (303) 299-9949

3. Address: 1099 18TH ST STE 2300

Fax: (303) 241-0420

City: DENVER State: CO Zip: 80202

5. API Number 05-001-09656-00

6. County: ADAMS

7. Well Name: Champlin Danford

Well Number: 43-32

8. Location: QtrQtr: NESE Section: 32

Township: 2S

Range: 64W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: D SANDStatus: PRODUCINGTreatment Date: 12/21/2011Date of First Production this formation: 01/22/2012Perforations Top: 8010 Bottom: 8112 No. Holes: 165 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐Treated with J Sand, See J Sand Treatment DataThis formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 01/22/2012 Hours: 24 Bbls oil: 3 Mcf Gas: 0 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 0 Bbls H2O: 0 GOR: 0Test Method: Flowing Casing PSI: 150 Tubing PSI: 60 Choke Size: 64/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1 API Gravity Oil: 52Tubing Size: 2 + 3/8 Tubing Setting Depth: 7900 Tbg setting date: 12/30/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 12/21/2011Date of First Production this formation: 01/22/2012Perforations Top: 8134 Bottom: 8141 No. Holes: 21 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐393,520 20/40 Owatta Sand, 277,412 gallons SlickwaterThis formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 01/22/2012 Hours: 24 Bbls oil: 3 Mcf Gas: 0 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 0 Bbls H2O: 0 GOR: 0Test Method: Flowing Casing PSI: 150 Tubing PSI: 60 Choke Size: 64/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1 API Gravity Oil: 52Tubing Size: 2 + 3/8 Tubing Setting Depth: 7900 Tbg setting date: 12/30/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Megan FinneganTitle: Permit Analyst

Date: \_\_\_\_\_ mfinnegan@billbarrettcorp.com

Email  
:

### **Attachment Check List**

Att Doc Num	Name
400290984	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)