

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DOCUMENT
#2224899

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
5/23/2012

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain LLC	Phone: 970 683 2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970 285 9573	
5. API Number 05-103-11022	OGCC Facility ID Number 335671	Survey Plat
6. Well/Facility Name:	7. Well/Facility Number: RGU 11-25-198	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNW S25 T15 R98W 6th PM		Surface Equipmt Diagram
9. County: Rio Blanco	10. Field Name: Ryan Gulch	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 5/23/2012 Email: Karolina.Blaney@WPXEnergy.com
Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: Chris Caulfield Title: FOR Date: 05/30/2012

CONDITIONS OF APPROVAL, IF ANY:

Chris Caulfield
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____

2. Name of Operator: _____ OGCC Facility ID # _____

3. Well/Facility Name: _____ Well/Facility Number: _____

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Legend

- Sample Location
- Existing Road
- Existing Pad
Limit of Disturbance

RGU 11-25-198
Arsenic Background Sample Location Map
T1S R98W, Section 25



November 14, 2011

ALS Group USA, Corp

Date: 16-Apr-12

Client: HRL Compliance Solutions

Project: WPX RGU 11-25-198 Pit Closure 4/4/12

Work Order: 1204201

Sample ID: RGU 11-25-198

Lab ID: 1204201-01

Collection Date: 4/4/2012 12:30 PM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID						
DRO (C10-C28)	600		SW8015M		Prep Date: 4/10/2012	Analyst: JD
<i>Surr: 4-Terphenyl-d14</i>	<i>50.9</i>		<i>39-115</i>	<i>%REC</i>	<i>1</i>	<i>4/11/2012 03:45 PM</i>
GASOLINE RANGE ORGANICS BY GC-FID						
GRO (C6-C10)	ND		SW8015			Analyst: RM
<i>Surr: Toluene-d8</i>	<i>107</i>		<i>50-150</i>	<i>%REC</i>	<i>50</i>	<i>4/10/2012 01:35 PM</i>
MERCURY BY CVAA						
Mercury	0.019		SW7471		Prep Date: 4/13/2012	Analyst: LR
			0.018	mg/Kg-dry	1	4/13/2012 03:54 PM
METALS BY ICP-MS						
Arsenic	4.1		SW6020A		Prep Date: 4/10/2012	Analyst: RH
Barium	960			mg/Kg-dry	2	4/11/2012 06:12 PM
Cadmium	ND			mg/Kg-dry	20	4/13/2012 04:33 AM
Chromium	51			mg/Kg-dry	2	4/11/2012 06:12 PM
Copper	11			mg/Kg-dry	2	4/11/2012 06:12 PM
Lead	11			mg/Kg-dry	2	4/11/2012 06:12 PM
Nickel	17			mg/Kg-dry	2	4/11/2012 06:12 PM
Selenium	ND			mg/Kg-dry	2	4/11/2012 06:12 PM
Silver	ND			mg/Kg-dry	2	4/11/2012 06:12 PM
Zinc	40			mg/Kg-dry	2	4/11/2012 06:12 PM
SUBCONTRACTED ANALYSES						
Subcontracted Analyses		Rcvd 4/12/12	SUBCONTRACT			Analyst: A&LGL
			as noted		1	4/12/2012
SEMI-VOLATILE ORGANIC COMPOUNDS						
Acenaphthene	ND		SW8270		Prep Date: 4/10/2012	Analyst: HL
Anthracene	66			µg/Kg-dry	1	4/12/2012 07:25 PM
Benzo(a)anthracene	ND			µg/Kg-dry	1	4/12/2012 07:25 PM
Benzo(a)pyrene	ND			µg/Kg-dry	1	4/12/2012 07:25 PM
Benzo(b)fluoranthene	71			µg/Kg-dry	1	4/12/2012 07:25 PM
Benzo(g,h,i)perylene	63			µg/Kg-dry	1	4/12/2012 07:25 PM
Benzo(k)fluoranthene	52			µg/Kg-dry	1	4/12/2012 07:25 PM
Chrysene	18			µg/Kg-dry	1	4/12/2012 07:25 PM
Dibenzo(a,h)anthracene	ND			µg/Kg-dry	1	4/12/2012 07:25 PM
Fluoranthene	68			µg/Kg-dry	1	4/12/2012 07:25 PM
Fluorene	190			µg/Kg-dry	1	4/12/2012 07:25 PM
Indeno(1,2,3-cd)pyrene	ND			µg/Kg-dry	1	4/12/2012 07:25 PM
Naphthalene	87			µg/Kg-dry	1	4/12/2012 07:25 PM
Pyrene	ND			µg/Kg-dry	1	4/12/2012 07:25 PM
<i>Surr: 2,4,6-Tribromophenol</i>	<i>91.8</i>		<i>34-140</i>	<i>%REC</i>	<i>1</i>	<i>4/12/2012 07:25 PM</i>

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp**Date:** 06-May-12**Client:** HRL Compliance Solutions**Project:** WPX RGU 11-25-198 Pit Bottom 4/25/12**Work Order:** 1204803**Sample ID:** RGU 11-25-198 Pit Bottom**Lab ID:** 1204803-01**Collection Date:** 4/25/2012 12:30 PM**Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID						
DRO (C10-C28)	350		SW8015M		Prep Date: 5/1/2012	Analyst: RM
			4.6	mg/Kg-dry	1	5/2/2012 01:40 AM
<i>Surr: 4-Terphenyl-d14</i>	<i>67.2</i>		<i>39-115</i>	<i>%REC</i>	<i>1</i>	5/2/2012 01:40 AM
GASOLINE RANGE ORGANICS BY GC-FID						
GRO (C6-C10)	ND		SW8015			Analyst: RM
			2.8	mg/Kg-dry	50	5/3/2012 09:40 PM
<i>Surr: Toluene-d8</i>	<i>125</i>		<i>50-150</i>	<i>%REC</i>	<i>50</i>	5/3/2012 09:40 PM
MOISTURE						
Moisture	10		A2540 G			Analyst: CG
			0.050	% of sample	1	4/27/2012 02:57 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 16-Apr-12

Client: HRL Compliance Solutions

Project: WPX RGU 11-25-198 Pit Closure 4/4/12

Work Order: 1204201

Sample ID: RGU 11-25-198

Lab ID: 1204201-01

Collection Date: 4/4/2012 12:30 PM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
<i>Surr: 2-Fluorobiphenyl</i>	114	S	12-100	%REC	1	4/12/2012 07:25 PM
<i>Surr: 2-Fluorophenol</i>	80.8		33-117	%REC	1	4/12/2012 07:25 PM
<i>Surr: 4-Terphenyl-d14</i>	79.5		25-137	%REC	1	4/12/2012 07:25 PM
<i>Surr: Nitrobenzene-d5</i>	77.9		37-107	%REC	1	4/12/2012 07:25 PM
<i>Surr: Phenol-d6</i>	78.0		40-106	%REC	1	4/12/2012 07:25 PM
VOLATILE ORGANIC COMPOUNDS			SW8260			Analyst: CW
Benzene	ND		56	µg/Kg-dry	50	4/10/2012 03:28 AM
Ethylbenzene	ND		110	µg/Kg-dry	50	4/10/2012 03:28 AM
m,p-Xylene	ND		110	µg/Kg-dry	50	4/10/2012 03:28 AM
o-Xylene	ND		56	µg/Kg-dry	50	4/10/2012 03:28 AM
Toluene	ND		84	µg/Kg-dry	50	4/10/2012 03:28 AM
Xylenes, Total	ND		170	µg/Kg-dry	50	4/10/2012 03:28 AM
<i>Surr: 1,2-Dichloroethane-d4</i>	97.3		70-120	%REC	50	4/10/2012 03:28 AM
<i>Surr: 4-Bromofluorobenzene</i>	98.2		75-120	%REC	50	4/10/2012 03:28 AM
<i>Surr: Dibromofluoromethane</i>	97.2		85-115	%REC	50	4/10/2012 03:28 AM
<i>Surr: Toluene-d8</i>	99.1		85-115	%REC	50	4/10/2012 03:28 AM
CHROMIUM, TRIVALENT			CALCULATION			Analyst: JJG
Chromium, Trivalent	51		0.56	mg/Kg-dry	1	4/12/2012 03:15 PM
CHROMIUM, HEXAVALENT			SW7196A		Prep Date: 4/10/2012	Analyst: MB
Chromium, Hexavalent	ND		0.56	mg/Kg-dry	1	4/11/2012 02:00 PM
MOISTURE			A2540 G			Analyst: CG
Moisture	11		0.050	% of sample	1	4/9/2012 03:20 PM
PH			SW9045D			Analyst: KV
pH	9.29			s.u.	1	4/8/2012 05:45 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Report Number: F12101-0393

Account Number: 91000

A & L GREAT LAKES LABORATORIES, INC.

3505 Conestoga Drive • Fort Wayne, Indiana 46808-4413 • Phone 260-483-4759 • Fax 260-483-5274

www.algreatlakes.com • lab@algreatlakes.com



QUALITY ANALYSES FOR INFORMED DECISIONS

TO: ALS LABORATORY GROUP
3352 128TH AVE
HOLLAND, MI 49424-9263

RE: 1204201-01C

DATE RECEIVED: 04/10/2012

DATE REPORTED: 04/12/2012

PAGE: 1

P.O. NUMBER: 20-1204201

ATTN: ANN PRESTON

REPORT OF ANALYSIS

LAB NO.	SAMPLE ID	ANALYSIS	RESULT	UNIT	METHOD
35436	RGU 11-25-198	Sat'd Paste Extraction with DIW	1		USDA Handbook 60
		Conductivity (ECe)	5.05	mmho/cm	USDA Handbook 60
		Calcium (Sat'd Paste)	69	ppm	USDA Handbook 60
		Magnesium (Sat'd Paste)	37	ppm	USDA Handbook 60
		Sodium (Sat'd Paste)	3531	ppm	USDA Handbook 60
		Sodium Adsorption Ratio (SAR)	84.9	-	USDA Handbook 60



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
Williams
1058 County Road 215
Parachute, CO 81635

September 22, 2011

Date Received : September 16, 2011
Description : RGU 11-25-198 Pit Sampling
Sample ID : RGU 11-25-198-B-1 0.5FT
Collected By : SG / JS
Collection Date : 09/14/11 16:24

ESC Sample # : L536445-01

Site ID : RGU 11-25-198

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	2.1	1.0	mg/kg	6010B	09/16/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

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REPORT OF ANALYSIS

Karolina Blaney
Williams
1058 County Road 215
Parachute, CO 81635

September 22, 2011

Date Received : September 16, 2011
Description : RGU 11-25-198 Pit Sampling
Sample ID : RGU 11-25-198-B-2 0.5FT
Collected By : SG / JS
Collection Date : 09/14/11 16:30

ESC Sample # : L536445-02

Site ID : RGU 11-25-198

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	1.9	1.0	mg/kg	6010B	09/16/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

Karolina Blaney
Williams
1058 County Road 215
Parachute, CO 81635

September 22, 2011

Date Received : September 16, 2011
Description : RGU 11-25-198 Pit Sampling
Sample ID : RGU 11-25-198-B-3 0.5FT
Collected By : SG / JS
Collection Date : 09/14/11 16:32

ESC Sample # : L536445-03

Site ID : RGU 11-25-198

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	2.2	1.0	mg/kg	6010B	09/16/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

Karolina Blaney
Williams
1058 County Road 215
Parachute, CO 81635

September 22, 2011

Date Received : September 16, 2011
Description : RGU 11-25-198 Pit Sampling
Sample ID : RGU 11-25-198-B-4 0.5FT
Collected By : SG / JS
Collection Date : 09/14/11 16:39

ESC Sample # : L536445-04

Site ID : RGU 11-25-198

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	2.3	1.0	mg/kg	6010B	09/16/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

Karolina Blaney
Williams
1058 County Road 215
Parachute, CO 81635

September 22, 2011

Date Received : September 16, 2011
Description : RGU 11-25-198 Pit Sampling
Sample ID : RGU 11-25-198-B-5 0.5FT
Collected By : SG / JS
Collection Date : 09/14/11 16:40

ESC Sample # : L536445-05

Site ID : RGU 11-25-198

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Arsenic	4.1	1.0	mg/kg	6010B	09/16/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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