

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400270805

Date Received:

04/12/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10071

4. Contact Name: Julie Webb

2. Name of Operator: BARRETT CORPORATION* BILL

Phone: (303) 312-8714

3. Address: 1099 18TH ST STE 2300

Fax: (303) 291-0420

City: DENVER State: CO Zip: 80202

5. API Number 05-045-07929-00

6. County: GARFIELD

7. Well Name: SCOTT

Well Number: 2-36

8. Location: QtrQtr: NWNE Section: 36 Township: 6S Range: 92W Meridian: 6

Footage at surface: Distance: 1128 feet Direction: FNL Distance: 2399 feet Direction: FEL

As Drilled Latitude: 39.488064 As Drilled Longitude: -107.614421

GPS Data:

Data of Measurement: 07/27/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: J. KALMON

** If directional footage at Top of Prod. Zone Dist.: 1302 feet. Direction: FNL Dist.: 2392 feet. Direction: FEL

Sec: 36 Twp: 6S Rng: 92W

** If directional footage at Bottom Hole Dist.: 1360 feet. Direction: FNL Dist.: 2353 feet. Direction: FEL

Sec: 36 Twp: 6S Rng: 92W

9. Field Name: MAMM CREEK

10. Field Number: 52500

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/12/2001 13. Date TD: 11/21/2001 14. Date Casing Set or D&A: 11/22/2001

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5560 TVD** 5292 17 Plug Back Total Depth MD 5515 TVD** 5292

18. Elevations GR 5888 KB 5904

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 650 | 350 | 0 | 650 | CALC |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 5,560 | 900 | 0 | 5,560 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

| FORMATION LOG INTERVALS AND TEST ZONES | | | | | |
|--|----------------|--------|--------------------------|--------------------------|---|
| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
| | Top | Bottom | DST | Cored | |
| WASATCH | 0 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| OHIO CREEK | 3,033 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Revised 5 is being submitted to correct the BHL qtr/qtr from the NWNE to the SWNE. The well was permitted as a vertical well but deviated approx. ~236' south during drilling, which placed the BHL in a different qtr/qtr than what was permitted and reported on the previously submitted form 5. Attached is the Gyro Directional Survey for your reference.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Permit Analyst Date: 4/12/2012 Email: jwebb@billbarrettcorp.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| | CMT Summary * | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400270816 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400270805 | FORM 5 SUBMITTED | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|---|-------------------------|
| Engineer | Emailed operator, this form 5 is showing a conductor casing, while the original 5 is not showing a conductor casing. | 5/31/2012 9:56:35 AM |
| Permit | gyro survey attached. waiting on BBC to submit paperwork for J. Webb to be designated agent. | 4/17/2012 3:45:46 PM |
| Permit | COGCC requested this form 5 to clarify actual wellbore path. original completion report #1108799 sub. 12/27/2001 indicated no directional survey run but BBC is submitting gyro that confirms BHL in SWNE changed KB elev. per WBD sub. w/ doc #1108799.(WBD indicated conductor casing set). cement and casing history included in doc #1108799. changed as drilled GPS info to match info submitted in 2010 on BBC spreadsheet. | 4/13/2012 8:50:50 AM |

Total: 3 comment(s)