

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400287719

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: Eric Jansen

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6412

3. Address: P O BOX 173779

Fax: (720) 929-7412

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-20915-00

6. County: WELD

7. Well Name: STREAR

Well Number: 1-15A

8. Location: QtrQtr: NENE Section: 15

Township: 2N

Range: 67W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLEDTreatment Date: 05/07/2012Date of First Production this formation: 05/11/2012Perforations Top: 7342 Bottom: 8045 No. Holes: 232 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

NB PERF 7342-7433 SHOTS 64 SIZE .38  
CD PERF 7553-7569 SHOTS 64 SIZE .38  
JS PERF 7987-8045 SHOTS 104 SIZE .35  
5/7/2012 - Cleared out sand plug over JS to commingle well  
5/11/2012- Commingled J-Niobrara-Codell production

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 05/13/2012 Hours: 24 Bbls oil: 3 Mcf Gas: 46 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 46 Bbls H2O: 0 GOR: 15333Test Method: FLOWING Casing PSI: 692 Tubing PSI: 490 Choke Size: 10/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1319 API Gravity Oil: 50Tubing Size: 2 + 3/8 Tubing Setting Depth: 7523 Tbg setting date: 08/06/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 05/07/2012Date of First Production this formation: 08/06/2002Perforations Top: 7987 Bottom: 8045 No. Holes: 104 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

JS PERF 7987-8045 SHOTS 104 SIZE .35  
5/7/2012 - Cleared out sand plug over JS to commingle well  
5/11/2012- Commingled J-Niobrara-Codell production

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Eric Jansen \_\_\_\_\_

Title: Regulatory Specialist \_\_\_\_\_

Date: \_\_\_\_\_

Email : eric.jansen@anadarko.com \_\_\_\_\_

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### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)