

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400290109

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 22400

4. Contact Name: Jeff Reale

2. Name of Operator: DJ PRODUCTION SERVICES INC

Phone: (970) 669-1338

3. Address: 1273 FALCON COURT

Fax: (970) 667-0046

City: WINDSOR State: CO Zip: 80550

5. API Number 05-123-30722-00

6. County: WELD

7. Well Name: NELSON

Well Number: 5-41

8. Location: QtrQtr: NENE Section: 5

Township: 4N

Range: 67W

Meridian: 6

9. Field Name: JOHNSTOWN

Field Code: 42600

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: COMMINGLED

Treatment Date: 12/06/2011

Date of First Production this formation: 12/06/2011

Perforations Top: 6650 Bottom: 6988 No. Holes: 288 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 12/16/2011 Hours: 24 Bbls oil: 42 Mcf Gas: 70 Bbls H2O: 36

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR: 600

Test Method: Flowing Casing PSI: 400 Tubing PSI: 900 Choke Size:

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1292 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6640 Tbg setting date: 12/06/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Date: 10/01/2011

Date of First Production this formation: 10/02/2011

Perforations Top: 6650 Bottom: 6858 No. Holes: 192 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac Niobrara w/ 5898 bbls slickwater & 200,250#s 40/70 sand, spearhead 500 bbls 7% kcl ahead of frac.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 11/03/2011 Hours: 24 Bbls oil: 39 Mcf Gas: 83 Bbls H2O: 7

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR: 470

Test Method: Flowing Casing PSI: 300 Tubing PSI: Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1292 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jeff Reale

Title: Agent Date: Email lam53@msn.com

Attachment Check List

Att Doc Num	Name
400290546	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)