



RECEIVED MAY 18 2012 COGCC/Rifle Office



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Greg Davis
Phone: (303) 606-4071
Fax: (303) 629-8268
5. API Number: 05-045-20268-00
6. Well/Facility Name: Jolley
7. Well/Facility Number: KP 322-22
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW 22-T6S-91W
9. County: Garfield
10. Field Name: Kokopelli
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Includes an 'X' in the Technical Info Page cell.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation
Distance to nearest property line
Distance to nearest lease line
Distance to nearest well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Formation Code
Spacing order number
Unit Acreage
Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date
\*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date:
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Remediate Bradenhead Pressure for Spills and Releases
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 5/18/12 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAE Date: 5/18/12

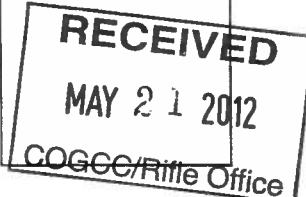
CONDITIONS OF APPROVAL, IF ANY:

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20268-00  
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: Jolley Well/Facility Number: KP 322-22  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 22 T6S-R91W



This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests permission to remediate bradenhead pressure per the attached procedure:

## WPX ENERGY WPX Energy

### Remedial Cement Procedure

Wellname: **KP 322-22**  
 Date: **5/21/12**  
 Field: **Kokopelli**

Prepared By: Kristin Trahan  
 Cell phone: 303-482-7901  
 Office phone: 303-606-4383

Purpose: Remediate bradenhead pressure

## Well Information:

API Number:	05-045-20256
Production Casing:	4-1/2" 11.6# I-80
Shoe Depth:	7,195'
Surface Casing Depth	750 ft
Tubing:	2 3/8" N-80 atft
Perforated Interval:	5112' - 7107'
Top of Mesaverde:	3422'
Top of Gas:	4520'
Correlate Log:	Baker CBL Log - 7/30/2011
Current TOC:	3046 ft
Max pressure:	7,000 psi

## Well History:

- Williams (WPX) spud this well on 7/20/2011. We bumped the plug on 7/27/11.
- Initial bradenhead pressure readings reached 150 psi on 8/5/2011. Kevin King was notified on 8/5/2011 When blown down gas escaped and about a gallon of mud. Once blown down, no fluid or gas escapes
- Williams (WPX) submitted Sundry to Vent Bradenhead on 8/08/2011. Sundry was approved 9/02/11
- RTC was approved on 8/19/2011
- Bradenhead pressure will currently build up to 160psi when left shut in

## Proposed Procedure:

- MIRU service unit. POOH w/ 2 3/8" tbg
- RIH w/ wireline and set CBP at 5000 ft.  
Bleed gas from wellbore  
Perforate sqz holes at 2,290 ft (deepest true free pipe)  
Pump injection test  
Set retainer at 2,190 ft
- MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush  
Pump 150 sx 16.2 ppg Cement per attached design  
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3  
Displace to within 0.5 bbls of EOT
- Sting out of retainer, pump 0.5 bbls of cement on top of retainer.  
Reverse circulate tubing.  
**SI Bradenhead to allow cement to set - Monitor pressure.**  
POOH with tubing and SDFN.
- Allow for 24 - 48 hrs cement set time.  
**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**



FORM  
4  
Rev 12/05

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Williams requests permission to remediate bradenhead pressure per the attached procedure:

- 6 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement POOH bit and tubing.  
Run CBL from 3,000 ft to surface (Send .pdf and hard copy to Parachute)  
Pressure Test Squeeze Holes to 1,000 psi  
**Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.**
- 7 If bradenhead flow is mitigated, proceed as follows:  
RIH w/ bit and 2 3/8" tubing  
Drill out CBP at 5000 ft.