

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6828

3. Address: P O BOX 173779

Fax: (720) 929-7828

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-34114-00

6. County: WELD

7. Well Name: RIVERBEND

Well Number: 8-14

8. Location: QtrQtr: NWNW Section: 13 Township: 1N Range: 67W Meridian: 6

9. Field Name: Field Code:

Completed Interval

FORMATION: CODELL

Status: COMMINGLED

Treatment Date: 03/22/2012

Date of First Production this formation: 05/01/2012

Perforations Top: 7690 Bottom: 7704 No. Holes: 56 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF CODL 7690-7704 HOLES 56 SIZE .38

Frac CODL down 4.5" casing w/ 203,406 gal slickwater w/ 150,660# 40/70, 4,000# SB Excel.

Broke @ 3,889 psi @ 3.2 bpm. ATP=4,374 psi; MTP=5,236 psi; ATR=62.0 bpm; ISDP=2,722 psi

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 05/03/2012 Hours: 24 Bbls oil: 50 Mcf Gas: 100 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 50 Mcf Gas: 100 Bbls H2O: 0 GOR: 2000

Test Method: FLOWING Casing PSI: 1118 Tubing PSI: Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1236 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 03/22/2012

Date of First Production this formation: 05/01/2012

Perforations Top: 7450 Bottom: 7704 No. Holes: 120 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐PERF NBRR 7450-7552 HOLES 64 SIZE .42
PERF CODL 7690-7704 HOLES 56 SIZE .38This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 03/22/2012

Date of First Production this formation: 05/01/2012

Perforations Top: 7450 Bottom: 7552 No. Holes: 64 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐PERF NBRR 7450-7552 HOLES 64 SIZE .42
Frac NBRR down 4.5" casing w/ 210 gal 15% HCl & 247,254 gal slickwater w/ 201,920# 40/70, 4,000# SB Excel.
Broke @ 3,054 psi @ 5.9 bpm. ATP=4,862 psi; MTP=5,193 psi; ATR=59.7 bpm; ISDP=2,915 psiThis formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST

Date: _____

JOEL.MALEFYT@ANADARKO.COM

Email
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)