

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400261191

Date Received:
03/27/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: SUSAN MILLER
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4246
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-34215-00 6. County: WELD
 7. Well Name: BOOTH USX EE Well Number: 35-05D
 8. Location: QtrQtr: NWNE Section: 35 Township: 7N Range: 65W Meridian: 6
 Footage at surface: Distance: 1149 feet Direction: FNL Distance: 2088 feet Direction: FEL
 As Drilled Latitude: 40.534855 As Drilled Longitude: -104.628038

GPS Data:
 Date of Measurement: 10/24/2011 PDOP Reading: 4.4 GPS Instrument Operator's Name: Paul Tappy

** If directional footage at Top of Prod. Zone Dist.: 1887 feet. Direction: FNL Dist.: 706 feet. Direction: FWL
 Sec: 35 Twp: 7N Rng: 65W
 ** If directional footage at Bottom Hole Dist.: 1891 feet. Direction: FNL Dist.: 696 feet. Direction: FWL
 Sec: 35 Twp: 7N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 10/04/2011 13. Date TD: 10/08/2011 14. Date Casing Set or D&A: 10/06/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7821 TVD** 7264 17 Plug Back Total Depth MD 7812 TVD** 7255

18. Elevations GR 4654 KB 4667 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Triple Combination log, CBLCLL/GR log.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	790	293	0	790	VISU
1ST	7+7/8	4+1/2	11.6	0	7,857	645	2,108	7,857	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,372		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,663		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,685		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Codell formation producing through a composite flow through plug.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SUSAN MILLER

Title: Regulatory Analyst III Date: 3/27/2012 Email: smiller@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400262176	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400261316	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400261315	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<u>Other Attachments</u>			
400261191	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400261307	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400261309	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400265641	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400265654	LAS-DIRECTIONAL SURVEY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Corrections to TD from 7867 to 7821 and Plug Back Total Depth TVD from 7209 to 7255 as per opr.	5/23/2012 8:02:10 AM

Total: 1 comment(s)