

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400280678

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: JOEL MALEFYT
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6828
 3. Address: P O BOX 173779 Fax: (720) 929-7828
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-34107-00 6. County: WELD
 7. Well Name: RIVERBEND Well Number: 4-13
 8. Location: QtrQtr: NWNW Section: 13 Township: 1N Range: 67W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 03/28/2012 Date of First Production this formation: 05/01/2012

Perforations Top: 7564 Bottom: 7578 No. Holes: 56 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

PERF CODL 7564-7578 HOLES 56 SIZE .38
Frac CODL down 4.5" casing w/ 207,816 gal slickwater w/ 150,560# 40/70, 4,000# SB Excel.
Broke @ 3,841 psi @ 3.3 bpm. ATP=4,636 psi; MTP=5,457 psi; ATR=59.9 bpm; ISDP=2,927 psi

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/28/2012 Date of First Production this formation: 05/01/2012

Perforations Top: 7332 Bottom: 7578 No. Holes: 118 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

PERF NBRR 7332-7430 HOLES 62 SIZE .42
PERF CODL 7564-7578 HOLES 56 SIZE .38

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/03/2012 Hours: 24 Bbls oil: 50 Mcf Gas: 100 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 50 Mcf Gas: 100 Bbls H2O: 0 GOR: 2000

Test Method: FLOWING Casing PSI: 1038 Tubing PSI: _____ Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1236 API Gravity Oil: 47

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 03/28/2012 Date of First Production this formation: 05/01/2012

Perforations Top: 7332 Bottom: 7430 No. Holes: 62 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

PERF NBRR 7332-7430 HOLES 62 SIZE .42
Frac NBRR down 4.5" casing w/ 252 gal 15% HCl & 251,622 gal slickwater w/ 201,140# 40/70, 4,000# SB Excel.
Broke @ 3,040 psi @ 5.7 bpm. ATP=4,761 psi; MTP=5,277 psi; ATR=59.6 bpm; ISDP=2,937 psi

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: _____ JOEL.MALEFYT@ANADARKO.COM

Email
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)